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DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised February 10, 1994

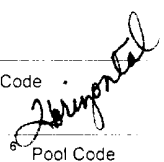
OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		2 OGRID Number 022351	
		3 Reason for Filing Code RC	
4 API Number 30-025-30022	5 Pool Name VACUUM GRAYBURG SAN ANDRES	6 Pool Code 62180	
7 Property Code 11122	8 Property Name CENTRAL VACUUM UNIT	9 Well No. 266	

10 Surface Location									
UI or lot no H	Section 36	Township 17S	Range 34E	Lot.Idn	Feet From The 1971	North/South Line NORTH	Feet From The 1310	East/West Line EAST	County LEA

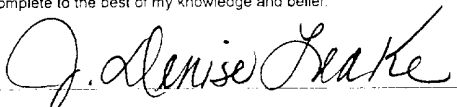
11 Bottom Hole Location									
UI or lot no G	Section 36	Township 17S	Range 34E	Lot.Idn	Feet From The 1973'	North/South Line NORTH	Feet From The 2427'	East/West Line EAST	County LEA
12 Lse Code S	13 Producing Method Code P	14 Gas Connection Date 9/28/87	15 C-129 Permit Number		16 C-129 Effective Date	17 C-129 Expiration Date			

Oil and Gas Transporters				
18 Transporter OGRID 0374810	19 Transporter Name and Address EOTT ENERGY PIPELINE CO.	20 POD 2484610	21 O/G O	22 POD ULSTR Location and Description E-31-18S-35E LEA, N.M. (BATTERY) LACT UNIT
009171	GPM GAS CORP. 4044 PENBROOK ODESSA, TX 79762	2484630;2806123	G	E-31-18S-35E LEA NM VRU G-36-17S-34E LEA NM SATT #3
024650	DYNEGY MIDSTREAM SERVICES, L.P.	2807200;2806124	G	E-31-18S-35E LEA NM VRU G-36-17S-34E LEA NM SATT #3

IV Produced Water	
23 POD 2484650	24 POD ULSTR Location and Description E-31-18S-35E; LEA, N.M. (BATTERY)

Well Completion Data				
25 Spud Date 11/10/99	26 Ready Date 11/25/99	27 Total Depth 5822'	28 PBTD	29 Perforations 4234-5622 O.H.
30 HOLE SIZE	31 CASING & TUBING SIZE	32 DEPTH SET	33 SACKS CEMENT	
24"	20"	352	1000 sx, circulated	
17 1/2"	13 3/8"	1550	1450 sx, circulated	
8 3/4"	7"	4300	2000 sx, circulated	

Well Test Data					
34 Date New Oil 12/3/99	35 Gas Delivery Date 11-23-99	36 Date of Test 12-05-99	37 Length of Test 24 HRS	38 Tubing Pressure	39 Casing Pressure
40 Choke Size	41 Oil - Bbls. 258	42 Water - Bbls. 1124	43 Gas - MCF 368	44 AOF	45 Test Method P

45 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Approved By: _____ Title: _____ Approval Date: _____	
Signature 			
Printed Name J. Denise Leake			
Title Engineering Assistant			
Date 12/14/99	Telephone 397-0405		

47 If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

dp