

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-155

7. Unit Agreement Name

Central Vacuum Unit

8. Farm or Lease Name

9. Well No.

266

10. Field and Pool, or Wildcat
Vacuum Grayburg
San Andres

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Texaco Producing Inc.

3. Address of Operator

P.O. Box 728 Hobbs, Nm 88240

4. Location of Well

UNIT LETTER H LOCATED 1971 FEET FROM THE North LINE AND 1310 FEET FROM

THE East LINE OF SEC. 36 TWP. 17-S RCE. 34-E NMPM

15. Date Spudded

8-31-87

16. Date T.D. Reached

9-17-87

17. Date Compl. (Ready to Prod.)

9-28-87

18. Elevations (DF, RKB, RT, GR, etc.)

3993' GR

19. Elev. Casinghead

20. Total Depth

4710

21. Plug Back T.D.

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22. If Multiple Compl., How Many

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23. Intervals Drilled By

Rotary Tools

Cable Tools

0-4710

24. Producing Interval(s), of this completion - Top, Bottom, Name

4300-4710, Grayburg San Andres

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

GR-CNL

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	133	352	24"	1000 SXS (circ)	
13 3/8	54.5	1550	17 1/2"	1450 SXS (circ)	
7	23	4300	12 1/4, 8 3/4	2000 SXS (circ)	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4550	

31. Perforation Record (Interval, size and number)

Open Hole 4300'-4710'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL
4300-4710

AMOUNT AND KIND MATERIAL USED
7500 gal 15% NEFE

33. PRODUCTION

Date First Production

9-22-87

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping - ODI 169 stage RB12 ESP

Well Status (Prod. or Shut-in)

Prod.

Date of Test

9-28-87

Hours Tested

24

Choke Size

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Prod'n. For Test Period

Oil - Bbl.

236

Gas - MCF

95

Water - Bbl.

306

Gas - Oil Ratio

403

Flow Tubing Press.

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Casing Pressure

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Calculated 24-Hour Rate

Oil - Bbl.

236

Gas - MCF

95

Water - Bbl.

306

Oil Gravity - API (Corr.)

38.2°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Howard Smith

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

P.W. Minchew

TITLE

Area Superintendent

DATE

For A. Gernandt

393-4031

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1495</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3490</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3852</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4360'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Dinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Sand				
400	1500	1100	Redbeds				
1500	2800	1300	Salt + Anhydrite				
2800	4360	1560	Anhydrite + Dolomite				
4360	4710	350	Dolomite				

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OCT 14 1987
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