

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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FILE	
U.S.E.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 00-01-03
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Texaco Producing Inc.

Address P.O. Box 728 Hobbs, NM 88240

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

Other (Please explain) _____

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Central Vacuum Unit</u>	Well No. <u>266</u>	Pool Name, including Formation <u>Vacuum Grayburg San Andres</u>	Kind of Lease State, Federal or Fee <u>state</u>	Lease No. <u>B-155</u>
Location				
Unit Letter <u>H</u>	<u>1971</u>	Feet From The <u>North</u> Line and <u>1310</u>	Feet From The <u>East</u>	
Line of Section <u>36</u>	Township <u>17-S</u>	Range <u>34-E</u>	N.M.P.M.	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Texas New Mexico Pipeline Company</u>	<u>P.O. Box 2528 Hobbs, NM 88240</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Natural Gas Co.</u>	<u>4001 Penbrook, Odessa, TX 79762</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>E</u> Sec. <u>31</u> Twp. <u>17-S</u> Rge. <u>35-E</u>	<u>Yes</u> <u>9-28-87</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

A. Hernandez
(Signature)
Area Superintendent
(Title)
10-27-87
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 30 1987, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X							
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
8-31-87	9-28-87		4710			—			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
3993' GR	Grayburg San Andres		4350'			4550'			
Perforations						Depth Casing Shoe			
Open Hole 4300-4710'						4300'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24"	20"	352'	1000
17 1/2"	13 3/8"	1550	1450
12 1/4" - 8 3/4"	7"	4300	2000
6 1/4"	2 7/8" tbg	4550	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed (ap allow- OIL WELL able for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-22-87	9-28-87	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	—	—	—
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	236	306	95

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Setting Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

RECEIVED
OCT 20 1987
OIL FIELD DIVISION
AMERICAN OIL FIELD