

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-1792	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator C. W. Trainer	8. Farm or Lease Name Betty State
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat No. <u>Vacuum Atoka-Morrow</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3965.8 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cemented 5 1/2" 17# N-80 & K-55 casing at 12,150 with Baker DV tool at 10,898 in 2 stages. 1st stage pump 500 sacks Class "H", 1% CF-14 & 2% KCL, displace with 31 bbls fresh water followed by 250 bbls mud. Bumped plug with 3100#. 2nd stage pump 1400 sacks Pacesetter Lite, 2% WR-2 followed by 300 sacks class "H" 6% CF-14 & 2% KCL. Displace with fresh water. Close DV tool & pressure up to 3700#. Estimated top of cement 4800. Plug down 2:30 AM 2/13/88.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Deanna Walker</u>	TITLE <u>Agent</u>	DATE <u>3-7-88</u>
ORIGINAL SIGNED BY JERRY SEXTON		
PROVED BY <u>DISTRICT 1 SUPERVISOR</u>	TITLE _____	DATE <u>MAR 9 - 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
JAN 10 1968
HOBBS OFFICE