

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						Nov 18 11 22 AM '87	
Harvey E. Yates Company						CARLES J. BURGE AREA REPRESENTATIVE	
3. ADDRESS OF OPERATOR							
P.O. Box 1933, Roswell, New Mexico 88201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface 990' FWL & 1650' FNL							
At top prod. interval reported below							
At total depth same							
14. PERMIT NO.		DATE ISSUED					
30-025-30028		8/26/87					
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD			
9/2/87	9/23/87	11/12/87	3874.0 GL	3874			
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
9900	8570	ACCEPTED FOR RECORD	→	A11			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE		
8434-8515 Bone Spring					NO		
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED		
DLL /Mirco & D-N w/GR					No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8	54.5	400	17 1/2	425 sks	Circ		
8 5/8	24 & 32	2915	11	1320 sks	Circ		
5 1/2	17	9900	7 7/8	1520 sks	TOC @ 3130		
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	8552	Tbg anchor @ 8234
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
8434-52 (2spf)				DEPTH INTERVAL (MD)			
8480-88 (2spf)				8434-8514			
8500-14 (2spf)				AMOUNT AND KIND OF MATERIAL USED			
				5500 gal 20% & Ball sealers			
				15000 gal 28% & Ball sealers			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
11/12/87		Pumping			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/13/87	24	N-A	→	67	57	12	350
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	0	→	67	57	12	37	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
sold						John Bilberry	
35. LIST OF ATTACHMENTS							
Deviation survey & E-logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		NM Young		TITLE		DATE	
11/18/87				Drilling Superintendent		11/18/87	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Red Bed & Sd	0	1300		Rustler	1322	1322
Anhy & Salt	1300	2800		Yates	2820	2820
Dolo & Sand	2800	5000		7 Rivers	3262	3262
Sand & Dolo	5000	6550		Bowers	3748	3748
Dolo & Lime	6550	8100		Queen	4028	4028
Sand & Dolo	8100	8400		Penrose	4300	4300
Dolo	8400	8800		Grayburg	4616	4616
Sand	8800	9300		Delawsre	5960	5960
Dolo	9300	9530		Bone Springs	6522	6522
Sand	9530	9900		TD	9900	9900
TD						

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