

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-1125	

10. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐ P & A	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. REVR. ☐	
2. Name of Operator									
Amerind Oil Co.									
3. Address of Operator									
500 Wilco Bldg., Midland, TX 79701									
4. Location of Well									
UNIT LETTER <u>H</u> LOCATED <u>2168</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>3</u> TWP. <u>17S</u> RGE. <u>37E</u> NMFM									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
9-7-87		10-7-87		N/A		3761' GL, 3775' KB		3761'	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
11,660'		11,520'				0 - TD		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
N/A								Yes, Attached	
26. Type Electric and Other Logs Run								27. Was Well Cored	
Compensated Neutron-Density, Dual Induction Laterolog								No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
12-3/4"		35#		403'		17-1/2"		450 sx CIs "C"; circ 75 sx	
8-5/8"		24 & 32#		4200'		11"		1300 sx PSL, 200 sx CIs "C"	
								neat; circ 75 sx	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
								N/A	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
N/A						DEPTH INTERVAL			
						AMOUNT AND KIND MATERIAL USED			
						N/A			
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
N/A									
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments									
Record of Inclination, Logs (2) Drill Stem Tests (2) C-103									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		Robert C. Leibrock				TITLE		Vice President	
						DATE		Oct 30, 1987	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Item 30 (through 34) shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	10,762	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11,334	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	11,558	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson	4975	T. Gallup	T. Ignacio Qizic
T. Glorieta	T. McKee	6530	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger		T. Dakota	T. T.
T. Blinberry	T. Gr. Wash		T. Morrison	T. T.
T. Tubb	T. Granite	8238	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	8364	T. Entrada	T. T.
T. Abo	T. Bone Springs	8678	T. Wingate	T. T.
T. Wolfcamp		9900	T. Chinle	T. T.
T. Penn.			T. Permian	T. T.
T. Cisco (Bough C)			T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	4200	4200	(not logged)
4200	8740	4540	dolo, w/some time, sand,
8740	9140	400	time shale
9140	10762	1622	dolo, w/some time, sand, shale
10762	10950	188	time shale
10950	11334	384	shale, shaly time
11334	11496	162	time
11496	11558	62	sandy time
11558	11634	76	shale
11634	11660	26	sand