

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
V-1125

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Amerind Oil Co.

Address of Operator
500 Wilco Bldg., Midland, TX 79701

Location of Well

UNIT LETTER H 2168 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 3 TOWNSHIP 17S RANGE 37E B.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
State "3"

9. Well No.
2

10. Field and Pool, or Wildcat
Shipp Strawn

15. Elevation (Show whether DF, RT, GR, etc.)
3761' GL, 3775' KB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface Casing: September 9, 1987 - Ran 408.98' 12-3/4" 35# ST&C csg w/TX pattern guide shoe & 3 centralizers. Set @ 403'. Circ 75 sx. PD 4:45 PM MDT 9/7/87. Rule 107 - Option 2: 1) 594 cu ft Southwestern El Toro cmt. 450 sx Cls "C" w/2% CaCl₂ 2) Approx temp of slurry when mixed 70° F 3) Est min formation temp 80° F 4) Est cmt strength @ time of test 1045 psi 5) Time in place 12 hrs

Intermediate Casing: September 13, 1987 - Ran 8-5/8" csg as follows:

Guide shoe	1.18'
1 jt 8-5/8" 32# J-55	39.49'
Float collar	1.53'
40 jts 8-5/8" 32# J-55	1722.51'
55 jts 8-5/8" 24# J-55	2357.45'
2 jts 8-5/8" 32# J-55	61.84'
KB correction	16.00'
Total string	4200.00'

Set @ 4200'. Ran 3 centralizers @ 4180', 4118', 4039'. PD 2:45 PM MDT 9/13/87. Circ 75 sx. Ran fluid caliper. Rule 107 - Option 2: 1) 2864 cu ft Southwestern El Toro cmt. Pump 1300 sx PSL, 6#/sk salt, 1/4#/sk celloseal & 200 sx Cls "C" neat. 2) Approx temp of slurry when mixed 70° F 3) Est min formation temp 90° F 4) Est cmt strength @ time of test 2300 psi 5) Time in place 15 hrs.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock

TITLE Vice President

DATE Sept 16, 1987

PROVED BY Robert C. Leibrock TITLE Vice President

DATE Sept 16, 1987

CONDITIONS OF APPROVAL, IF ANY: