Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	Energy, Minerals and N	New Mexico atural Resources Department ATION DIVISION		Form C-104 Revised 1-1-89 See Instruction at Bottom of Pi
DISTRICT II P.O. Drawer DD, Artenia, NM 88210	P.O.	Box 2088		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	0	Mexico 87504-2088	TION	
l.	REQUEST FOR ALLOWA TO TRANSPORT O	IL AND NATURAL GAS		
Opennor Siete Oil & Gas Cor	poration		Well API	No.
Address P. O. Box 2523, Ros				
Reason(s) for Filing (Check proper box))	Other (Please explain)		
Recompletion	Change in Transporter of: Oil Dry Gas			
Change in Operator	Cazinghead Gas Coodenante			
ad address of previous operator L DESCRIPTION OF WELI			······	
ease Name	Well No. Pool Name, Inclu	ding Formation Shugart-	Kind of L	
Jade Federal	2Yates-7R-I)ueen-Grayburg	SURVICE	International In
Unit LetterF	:1650' Feet From The	North Line and 1750	Feet F	rom The West
Section 19 Towns	hip 18S Range 32	, NMPM,	Lea	Cour
I. DESIGNATION OF TRA	NSPORTER OF OIL AND NATI	JRAL GAS		
Pride Pipeline Comp	CX or Coodensate	Address (Give address to which		
Name of Authorized Transporter of Casi	nghead Gas or Dry Gas	P. Q. Box 2436 Address (Give address to which	approved cop	s 1X /9604 ry of this form is to be sent)
f well produces oil or liquids.	Unit Sec. Twp. Rge	Is gas actually connected?	When ?	
	F 19 118S 132E			
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All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

FEB 19 1930 OCC HOBBS DOWLLAN

RECEIVED

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