

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well SS	Gas Well	New Well SS	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12/15/87	Date Compl. Ready to Prod. 1/25/88		Total Depth 4525'		P.E.T.D. 4320'				
Elevations (DF, RKB, RT, GR, etc.) 3714' GR	Name of Producing Formation Penrose		Top Oil/Gas Pay Penrose 3806'		Tubing Depth 3793'				
Perforations 3806' to 3875'						Depth Casing Shoe 4525'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4		8 5/8		350'		230 sks. HEIL			
7 5/8		5 1/2		4525'		1205 sks. "A" 25/75			
						POZ			
5 1/2 15.5#		2 3/8"		3793'		N/A			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/25/88	Date of Test 1/27/88	Producing Method (Flow, pump, gas lift, etc.) Pumping (Lufkin 114)	
Length of Test 24 hrs.	Tubing Pressure N/A	Casing Pressure N/A	Choke Size N/A
Actual Prod. During Test 63	Oil - Bbls. 60	Water - Bbls. 3	Gas - MCF 25

GAS WELL

Actual Prod. Test - MCF/D N/A	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size