(November 1983) (Formerly 9–331)	DEPARTMENT OF THE INTERIOR BUREAU OF UND MANAGEMENT	Oh? (Other instructions on reverse side)	1 m 9000	D SERIAL
SUNDI	RY NOTICES AND REPORTS C m for proposals to drill or to deepen or plug ba se "APPLICATION FOR PERMIT" for such pro	ON WELLS 12 FO. ck to a different reservoir.	6 IF INDIAN, ALLOTTRE O	R TRIBE NAME
1.  OIL GAS WELL OTHER WIW  2. NAME OF OPERATOR			7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME	
Siete Oil and Gas Corporation 3. ADDRESS OF OPERATOR			Inca Federal	
P.O. Box 2523 Roswell, NM 88202-2523  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)			4 10. FIELD AND POOL OF WILDCAT	
At surface 760' F	NL & 430' FWL, NW¼NW¼, Unit L	etter D	Shugart Y-7Rvr 11. SEC., T., B., M., OR BUE SURVEY OR AUGA	
14. PERMIT NO.	15 ELEVATIONS (Show whether OF,	RT, GR. etc.)	Sec. 19, T18S,	
30-025-3003	9		Lea	NM
16.	Check Appropriate Box To Indicate No	ature of Notice, Report, or (	Other Data	
NOTICE OF INTENTION TO:			UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR AUTER CASING	WATER SHUT-OFF	BEPAIRING WEI	.t
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTUBE TREATMENT	ALTERING CASI	NG
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*	<u> </u>
REPAIR WELL	CHANGE PLANS	(Other) Changed t	s of multiple completion on	—— <u>[</u> ]
(Other)  17. DESCRIBE PROPOSED OR Coproposed work. If we nent to this work.)	OMPLETED OPERATIONS (Clearly state all pertinent ell is directionally drilled, give subsurface locati	details, and give pertinent dates ons and measured and true vertice		f starting any nd zones perti-
7/14/90	Dump 250 gals xylene dn csg, RU Wellhead to circ xylene for 24 hrs to clean up wellbore.			
7/15/90	RU Wellhead to pump xylene & oil to battery.			
7/16/90	RU Real Well Service, TOH w/rods & tbg, RU Davis Tool, TIH w/4 3/4"			
bit, csg scraper, 4 DC & 2 3/8" tbg, start drlg CIBP @ 4244', SION.				
7/17/90	Finish drlg CIBP, TIH to 4408', TOH & lay dn drl assembly, RU Schlumberger & perfed 4310'-4328' (1 shot/ft), RD Schlumberger, TIH w/model "R" pkr			
	& 2 3/8" tbg to 4328', RU DS & spot 1 bbl acid over perfs, pull pkr to 4292' & set, start break, formation broke @ 2 BPM @ 150 PSI, communicated			
w/upper perfs, increase rate to 3 BPM @ 900 PSI, broke back to 650 PSI, S pull pkr to 4230' & set, acidized w/1000 gal 15% HCl + 32 BS, AIR-4 BPM @ PSI, balled out to 4000 PSI, surge balls, finish flush, ISIP-1300,				
	Va			
18. I hereby certify that the	foregoing is true and correct			
SIGNED COLOR	Dr. COLLY TITLE Dr	illing Technician		/90
(This space for Federal	- · · · · · · · · · · · · · · · · · · ·		<u> </u>	
APPROVED BYCONDITIONS OF APPR			DATE	····

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RBK