

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other  
instructions on  
reverse side)

Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other

2. TYPE OF COMPLETION

☒ NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REAR ☐ Other

3. NAME OF OPERATOR

Siete Oil & Gas Corp.

4. ADDRESS OF OPERATOR

P.O. Box 2523, Roswell, New Mexico 88202

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 760' FNL & 430' FWL, NW/4 NW/4 Unit Letter D

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE INBLED

12. COUNTY OR  
PARISH  
Lea

13. STATE  
N.M.

15. DATE INBLED

1/7/88

16. DATE T.D. REACHED

1/14/88

17. DATE COMPL. (Ready to prod.)

2/4/88

18. ELEVATIONS (DF, MKE, RT, OR, ETC.)\*

3711"GR

19. BLEV. CASINGHEAD

3713'

20. TOTAL DEPTH, MD & TVD

4500'

21. PLUG. BACK T.D., MD & TVD

4244'

22. IF MULTIPLE COMPL.  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

4500'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3768' - 3792' Penrose

25. WAS DIRECTIONAL  
SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CBL-CNL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD       | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------------|---------------|
| 8 5/8       | 24              | 358'           | 12 1/4    | 230 sks. HE2, 2% CaCl2 | N/A           |
| 5 1/2       | 15.5            | 4500'          | 7 7/8     | 1050 sks. Dowell ST2   | N/A           |
|             |                 |                |           |                        |               |
|             |                 |                |           |                        |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| N/A  |          |             |               |             |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
|      |                |                 |

31. PERFORATION RECORD (Interval, size and number)

3768-3792, .38, 17 perfs

CIBP Set @ 4244'

4269-4279, .38, 11 perfs

516

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED     |
|---------------------|--------------------------------------|
| 3768-3792           | 1000gal. 15%-17,000gal.-2000#100mesh |
|                     | 27,000 #20/40, 12,000 12/20          |
| 4269-4279           | 500gal. .15%-15,000gal.-2000#100mesh |
|                     | 25,000 # 20/40, 12,000 12/20         |

33. PRODUCTION

|                                 |                        |                                                                                             |                              |                      |                      |                                                 |                        |
|---------------------------------|------------------------|---------------------------------------------------------------------------------------------|------------------------------|----------------------|----------------------|-------------------------------------------------|------------------------|
| DATE FIRST PRODUCTION<br>2/4/88 |                        | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)<br>Pumping (Trico 114) |                              |                      |                      | WELL STATUS (Producing or shut-in)<br>Producing |                        |
| DATE OF TEST                    | HOURS TESTED           | CHOKE SIZE                                                                                  | PROD'N. FOR TEST PERIOD<br>→ | OIL—BBL.<br>82       | GAS—MCF.<br>(EST) 28 | WATER—BBL.<br>39                                | GAS-OIL RATIO<br>339/1 |
| FLOW. TUBING PRESS.<br>N/A      | CASING PRESSURE<br>N/A | CALCULATED 24-HOUR RATE<br>→                                                                | OIL—BBL.<br>82               | GAS—MCF.<br>(EST) 28 | WATER—BBL.<br>39     | OIL GRAVITY-API (CORR.)<br>35                   |                        |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Jim Ikard

35. LIST OF ATTACHMENTS

GR-CNL Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*[Signature]*

TITLE Production/Reservoir Engineer DATE Feb. 8, 1988

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | GEOLOGIC MARKERS                |                      |                               |
|-----------|-----|--------|-----------------------------|---------------------------------|----------------------|-------------------------------|
|           |     |        |                             | NAME                            | MEAS. DEPTH          | TRUE VERT. DEPTH              |
|           |     |        |                             | B/Salt<br>T/Queen<br>T/Grayburg | 2200<br>3520<br>3942 | (+1518)<br>(+ 198)<br>(- 224) |

38.