

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30044
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3362
7. Lease Name or Unit Agreement Name LOVINGTON DEEP STATE
8. Well No. 2
9. Pool name or Wildcat UPPER PENN & WOLFCAMP
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3945 KB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Mobil Producing TX & N.M. Inc.
3. Address of Operator 12450 Greenspoint Drive, Houston, TX 77060	4. Well Location Unit Letter I : 660' Feet From The EAST Line and 1830' Feet From The SOUTH Line Section 1 Township 17S Range 35E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3945 KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

11/16/93 MIRU NUBOP; START OUT OF HOLE W/STEEL RODS & PUMP; UNSET TAC & POOH W/TBG. RIG UP LINE TO BRINE TANK - SWIFN.  
11/17/93 OWU; SET CIBP @ 10,600; PERF WOLFCAMP 10,284-10,380' W/2SPF. SWIFN.  
11/18/93 OWU - RIH W/PERMALATCH PKR; SET PKR BELOW PERFS TO TEST TBG & CIBP. LOAD HOLE W/BRINE WHILE UNNING; RU PUMP TRUCK; PRESSURE TBG TO 1000 PSI TO TEST CIBP, PULL PACKER TO 10,124' & SET 330 JTS TBG. PUMP DOWN TBG W/BRINE TO EST. B/DOWN. SUSPECT TBG LEAK. RUN STANDING VALVE PRESSURE TBG TO 700 PSI FOUR TIMES, BLEEDING OFF QUICKLY. NOTICE INCREASE IN ANNULUS PRESSURE. SWIFN.  
11/19/93 OWU NUBOP; UNSET PACKER; RU HYDROTEST & RIH TESTING TO 5500 PSI. SET PERMALATCH PKR @ 10,124'. HOLD SAFETY MTD & PUMP JOB AS FOLLOWS: 10,000 GAL 20% VCA; 4,500 2% KCl; 100 GAL GELLED BRINE. SWIFN  
11/20/93 ON LOCATION - RU TO FLOW WELL BACK - 3500 PSI ON TBG; START FLOWING WELL BACK- RD PULLING UT. SWIFN  
11/23/93 OWU NU BOP; SOH W/TBG;RIG TO RUN RODS SWIFN.  
11/24/93 OWU SIH W/GAS ANCHOR, PUMP, RODS; PRESSURE TEST PUMP - LOAD TBG W/5BBI WATER PRESSURE TO 500 PSI AGAINST SEAT; RAN UNIT TO PRESSURE PUMP TO 500 PSI. RD MOVE OFF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Patricia B. Swanner</u>	TITLE <u>Reg. Tech/Asst. III</u>	DATE <u>3/14/94</u>
TYPE OR PRINT NAME <u>Patricia B. Swanner</u>		TELEPHONE NO. <u>775-2081</u>

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 30 1994

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

RECEIVED

MAR 29 1933

OFFICE OF THE  
DIRECTOR

**Lovington Deep State #2 (contd)**

**1/13/94**      **MIRU Pulling Unit. Pull Horse Head off pumping unit. SWI.**  
**1/14/94**      **OWU. Rig to pull rods; Unseat pump; POOH w/rods & pump.**  
                 **RU BOP Unset TAC. POOH w/tbg, TAC; SN; Perf. Sub, MJ**  
                 **SWIFN**  
**1/17/94**      **OWU. RU to run CCDT. RIH w/4 3/4" Bit, Flapper Valve, 8 Collars, 6 Jts 2-3/8"**  
                 **Tbg, CCDT.**  
                 **RU Power Swivel, drill out CIBP; Tag bottom @ 10,930; POOH w/Bit, Bailer and**  
**1/18/94**      **Collars; RIH w/MJ, Perf. Sub;SN;22 Jts 2-3/8" Tbg; TAC; 2-3/8" Tbg. SWIFN**  
                 **RIH 108 stands 2-3/8" Tbg; Set TAC @ 10,216'; SN @ 10,891'; RD BOP; RU**  
                 **wellhead flange.**  
                 **RIH w/pump; rods; steel subs. Replace polish rod liner & stuff box packing.**  
                 **Space out, hang on. Load tbg w/29 BBI lease H2O. Pressure test pump seat to 500**  
                 **psi. Pump against closed valve 100 psi/stroke. Return well to production.**  
                 **RD Move Off. FINAL REPORT**

RECEIVED

MAR 2 1967

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