

WRS COMPLETION REPORT

REISSUES SEC 1 TWP 17S RGE 35E
PI# 30-T-0017 05/08/89 30-025-30044-0000 PAGE 1

NMEX LEA * 1830FSL 660FEL SEC NE SE
STATE COUNTY FOOTAGE SPOT
MOBIL PRODUCING TX & NM D DO
OPERATOR WELL CLASS INIT FIN
2 LOVINGTON DEEP STATE
WELL NO. LEASE NAME
3945KB 3929GR SHOE BAR S
OPER ELEV FIELD POOL AREA

API 30-025-30044-0000
LEASE TYPE NO PERMIT OR WELL ID NO
10/05/1987 11/27/1987 ROTARY OIL
SPUD DATE COMP DATE TYPE TOOL STATUS
11100 PNNSYLVN LANDIS DRLG 5 RIG SUB 15
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 10957 LTD 10953 PB 10930 FM/TD PNNSYLVN
DRILLERS LOG T.D. LOG T.D. PLUG BACK T.D. OLD T.D. FORM T.D.

LOCATION DESCRIPTION

21 MI MALJAMAR, NM

WELL IDENTIFICATION/CHANGES

FIELD CHGD FROM LEA CO UNDESIGNATED

CASING/LINER DATA

CSG 13 3/8 @ 466 W/ 500 SACKS
CSG 8 5/8 @ 5200 W/ 3290 SACKS
LNR 5 1/2 4815-10957 W/ 1475S

TUBING DATA

TBG 2 3/8 AT 10696

INITIAL POTENTIAL

IPF 385BOPD 469 MCFD 20/64CK 24HRS
PNNSYLVN PERF W/ 145/IT 10814-10874 GROSS
PERF 10814-10818 10824-10838 10843-10847 10853-10862
PERF 10870-10874
TP 380
GTY 44.5 GOR 1218
FIELD /RESERVOIR
/PENNSYLVANIAN U
CP PKR
NATURAL

CONTINUED IC# 300257027787

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PI-WRS-GE
Form No 18

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MOBIL PRODUCING TX & NM D DO
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TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	RUSTLER		1900	2045
LOG	SALT		2098	1847
LOG	QUEEN		4070	-125
LOG	GLORIETA		6208	--2263
LOG	TUBB		7630	--3685
LOG	ABO		8298	--4353
LOG	WOLFCAMP		9464	--5519
LOG	PNNSYLVN	10810		--6865

DRLR ABO 8100 --4155
SUBSEA MEASUREMENTS FROM KB

CORES

CORE 1 10829-10884 REC 55.00FT PNNSYLVN CONV GODR
* 28.0T ,BROKE CORE CATCHER
* 27.0TLS,LT MED GRY W/FAIR TO GD PORO & FRAC GD OIL
ODR

CORE 2 10884-10913 REC 20.00FT PNNSYLVN CONV
* 19.0TLS,LT & MED GRY, SOME VUG PORO SOME FRAC
* 1.0TSH,BLK

FORMATION TEST DATA

DST 1 10246-10357 WOLFCAMP S
REC 110.0 FT GCM 12.1 CFT GAS
INIT OP 9M IFP 178 FFP 178
FINAL OP 1H IFP 127 FFP 2033
ISIP 1084 40M FSIP 1814 2H42M IHP 4709 FHP 4697
SPL REC - 12.14 CFT GAS

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS 466- 5193 DLI 466- 5193 CNL 466- 5193 LDI
LOGS 2000- 5192 BHC 2000- 5192 SONL 5050-10945 DISF
LOGS 5050-10945 SONL 5050-10945 CNL 8940-10945 DIPM
LOGS10600-10930 CBI 10600-10930 VD 10600-10930 GR
LOGS10600-10930 CCI

CONTINUED

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DRLG SHOWS OR POROSITY ZONES /INTERVAL,FORMATION,DESC

8730- 8740	ABO	GAS	8772- 8786	ABO	GAS
8792- 8796	ABO	GAS	8812- 8814	ABO	GAS
8830- 8834	ABO	GAS	9889- 9892	WOLFCAMP	GAS

DRILLING BREAKS

08730-08740 MAX 24 UNITS
08772-08786 MAX 90 UNITS
08792-08796 MAX 86 UNITS
08812-08814 MAX 100 UNITS
08830-08834 MAX 260 UNITS
09889-09892 S/SH GAS
10269-10280
10321-10332

DRILLING PROGRESS DETAILS

MOBIL PRODUCING TX & NM
BOX 677
MIDLAND, TX 79702
915-688-1772
09/10 LOC/1987/
10/09 MIRT
10/14 DRLG 4058 (ANHY & SH)
10/19 TD 5200, RNG CSG
10/27 DRLG 8954 (70% DOLO, 30% SH)
11/05 DRLG 10277 (LM)
12/01 10957 TD, WOO
01/18 TD REACHED 11/09/87 RIG REL 11/10/87
10957 TD, PB 10930
COMP 11/27/87, IPF 385 BO, 469 MCFG THRU
20/64 CHK, GOR 1218, GTY
44.5, CP PKR, FTP 380
PROD ZONE - PENNSYLVANIAN 10814-10874
02/23 TWO CORES, ONE DST RPTD
REISSUED TO ADD LTD, DRLR TOP, LOGS RUN,
CORES, DSTS, DRLG BREAKS, CORE STMT,
REISSUED STMT
05/03 REPLACEMENT FOR CT ISSUED 1/25/88
REISSUED TO ADD DST
REPLACEMENT FOR CT ISSUED 2/29/88