Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEDARTMENT OF THE INTERIOR

SUBMIT IN TRIPL ATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136

16-025-3005/

Expires August 31, 1985

BUREAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND SERIAL NO.		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						NM 69371 6. IF INDIAN, ALLOTTER OR TRIBE NAME		
1a. TYPE OF WORK	IN FOR PERMIT	IO DRILL,	DELLI	LIN, OR FLOO	DACK	•		
DRILL I DEEPEN PLUG BA				CK 7. UNIT AGREEMENT NAME				
b. TYPE OF WELL		,						
	VELL OTHER			INGLE MULTI	brig	S. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR						8709 JV-P Young		
BTA Oil F	9. WELL NO.							
3. ADDRESS OF OPERATOR	No. 1							
104 South	10. FIELD AND POOL, OR WILDCAT							
1. LOCATION OF WELL (I	Young (Bone Spring) North							
660' FNL & 330' FEL , sec. 11 Unit letter A						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zo	ne ,							
Same					Sec. 11, T. 18 3	S., R.32 E.		
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE								
6.75 air miles SE of Maljamar, New Mexico					Lea	l NM		
15. DISTANCE FROM PROP LOCATION TO NEARES	T	l				TO THIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		330'		120		40		
IS. DISTANCE FROM PROPOSED LOCATION [®] TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				19. PROPOSED DEPTH		20. ROTART OR CABLE TOOLS ROTARY		
		None	10,200'		22. APPROX. DATE WORK WILL START*			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)								
3871' Gr.					Sept. 6, 1987			
23.	1	PROPOSED CASI	NG AND	CEMENTING PROGR	AM			
SIZE OF HOLE	BIZE OF CABING	WEIGHT FER F	00Т	SETTING DEPTH		QUANTITY OF CEMENT		
17-1/2"	13-3/8"	54.5#	‡	500 •	500 sx Circ.			
11"	8-5/8"	24#&	32#	3,000:	120	1200 sx <u>Circ</u> .		
7-7/8"	5-1/2"	17#		10,200'	200	2000 sx - TOP 2,000'		
• • •	1	ı			1			

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is zone. If proposal is to drill or deepen directionally, give preventer program, if any.	s to deepen or plug back, give data on present produc pertinent data on subsurface locations and measured s	ctive sone and proposed new productive and true vertical depths. Give blowout
114. BIGNED Watethy Houghton	TITLE Regulatory Supervisor	Sept. 10, 198
(This space for Federal of State office pree)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	APPROVAL DATE	DATE 9-11-87

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

ITEMS 5 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

ITEM 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NOTICE

The Pr.vacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR Part 3160.

PRINCIPAL PURPOSE: The information is to be used to process and evaluate your application for permit to drill, deepen, or plug back an oil or gas well.

ROUTINE USES: (1) The analysis of the applicant's proposal to discover and extract the Federal or Indian resources encountered. (2) The review of procedures and equipment and the projected impact on the land involved. (3) The evaluation of the effects of proposed operation on surface and subsurface water and other environmental impacts. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, as well as routine regulatory responsibility.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if the lessee elects to initiate drilling operation on an oil and gas lease.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq) requires us to inform you

This is formation is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gan leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the lessee elects to initiate drilling opera-