District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco Santa Fe, NM 87505

| o Copics |
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| AMENDED REPORT |

| REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 OGRID Number 1 164903 1 16490 | istrict IV 040 South Pac | heco. S | anta Fe, NM | 8750 | 5 | | | Fe, NM 87 | | | | | | NDED REPOF | |
|--|---|--------------------|---------------|-----------|-----------------|-------------------|-------------------------|---|---|-------------------------|--------------------------|--------------------------|-------------------|---------------------------|--|
| State Section Sectio | | | REQUE | ST | FOR AL | | | ND AUT | HORIZ | OITA | N TO TRA | NSPOF | RT | | |
| Approved by | St. Mary Lar | nd & Ex | ploration | Com | pany | ne and Address | | | | | | | | | |
| APPOLICATION AND APPOLICATION DIVISION NORTH POLICATION DIVISION NORTH P | c/o Coastal Management Corporation P.O. Box 2726 | | | | | | | | | <u> </u> | | | | | |
| 10 - 0 25-30061 Young Bene Spring, North Property Name | /lidland, Tex | xas 79 | /02-2726 | | | | | | | | CO (| Effective 4 | 1/01/98 | 3) | |
| ************************************** | ⁴AP | Pl Numb | er | | | | | ⁵ Pool Nam | е | | | | | | |
| 1952 Inco Federal 7 | 30 - 0 25-30061 Young Bone Spring, North | | | | | | | | 91 | | | | | | |
| 10 Surface Location 10 clot no. Section Section Tomoship Range Lot lidin Feet from the 660 North 1980 West Lea | | | ode | 1, | nca Federa | ! | | • Ргорепу ма | me | | | | - 770 | | |
| Total for No. Section Tomoship Range Lot Idn Feet from the North North Feet from the 1980 Feet from the North 1980 West Lea | | | a I ocat | | | · | | | | | | | | · | |
| 11 Sottom Hole Location 12 of time Section Township Range Lot Idm Section 17 18 32E Lot Idm Section 17 18 32E Lot Idm Section 17 18 32E Lot Idm Section 19 Producing Method Code "Cas Connection Date "C-120 Permit Number "C-129 Effective Date "C- | | | | | Range | Lot Idn | Feet | from the | North/So | uth Line | Feet from the | East/Wes | t line | County | |
| Illication C | С | 17 | 18 | 3S | 32E | | | 660 | Noi | th | 1980 | Wes | st | Lea ——— | |
| C 17 18 32E 660 North 1980 West Lea 1 | | | | | | | Le | f-a-a Ab-a | North/Co | uth Line T | Foot from the | Fact/Mes | t line | County | |
| ************************************** | | | | • | 1 | Lot ian | reet | | 1 | i | | ţ | | • | |
| Dil and Gas Transporters Transporter T | | | | | | Connection Dat | te | ¹⁵ C-129 Perr | nit Number | 11 | C-129 Effective I | Date | 17 C-1 | 129 Expiration Da | |
| "Intrasporter OGRID OGRI | F | | Р | | | | | | | | | | | | |
| ORID ORID Amoco Pipeline Co. Levelland, Texas 79336 O9171 | I. Oil ar | nd Ga | s Trans | | | | | | | 21.0.15 | | 2 000 111 0 | TD I | ation | |
| Solution | | er | | 19 | | | | 20 P(| סט | 41 O/G | | | | | |
| Levelland, Texas 79336 GPM Gas Corporation 1030 Plaza Office Building Bartlesville, Oklahoma 74004 V. Produced Water 22 POD 2267850 Same as Surface Location *** POD ULSTR Location and Description 7. Well Completion Data 23 Spud Date 34 Ready Date 35 Ready Date 36 Ready Date 37 Total Date 37 Total Date 38 Depth Set 39 Depth Set 39 Depth Set 31 Depth Set 31 Depth Set 32 Total Date 33 Depth Set 34 Sacks Cement 47 Choke Size 47 Oil 48 Test Metho 47 I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and compilete to the best of rift workfields and ghild. 37 I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and compilete to the best of rift workfields and ghild. 38 Gas Delivery Date 39 Test Length 39 Test Length 39 Test Length 39 Test Length 30 Test Metho 40 CONSERVATION DIVISION Approved by CFF Conservation Super Superior | 00734 | | | | | | | 22678 | 310 | 0 | Same as Su | Same as Surface Location | | | |
| GPM Gas Corporation 1030 Plaza Office Building Bartlesville, Oklahoma 74004 V. Produced Water 22 POD 24 POD ULSTR Location and Description 25 POT ULSTR Location and Description 26 Perforations 36 Same as Surface Location V. Produced Water 28 POD 29 POD ULSTR Location and Description 27 POD ULSTR Location and Description 28 Perforations 29 Perforations 29 Perforations 20 Perforations 21 Pode Size 21 Perforations 22 Perforations 23 Perforations 24 Pode ULSTR Location and Description 25 Perforations 26 Perforations 26 Perforations 27 Pode Size 27 Oil 27 Pode Size 28 Perforations 29 Perforations 20 Perforations 21 Pode Size 22 Perforations 22 Perforations 23 Perforations 24 Pode ULSTR Location and Description 25 Perforations 25 Perforations 26 Perforations 26 Perforations 27 Pode ULSTR Location and Description 27 Pode Size 28 Perforations 29 Perforations 20 Perforations 26 Perforations 27 Pode Size 28 Perforations 29 Perforations 20 Perforations 20 Perforat | 00734 | | | | | | | | | | | | | | |
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| 2267850 Same as Surface Location 7. Well Completion Data 23 Spud Date 29 Ready Date 29 Perforations 30 DHC, DC, MC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Metho OIL CONSERVATION DIVISION to the best of mt knowledge and belief. Signature: Approved by CEIB CONSERVATION DIVISION Title: Regulatory Coordinator Date: 05/14/98 Phone: 915-688-0700 | | | Water | | | | | 24 POD 1 | II STR Loca | tion and D | escription | | | | |
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| /I. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 39 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Methor complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by CRIB AND STRICT SUPERVISOR Title: Regulatory Coordinator Date: 05/14/98 Phone: 915-688-0700 | | | | 26 | | | | ²⁸ PBTD | | TD | ²⁹ Perfoi | ations | ons 30 DHC, DC, M | | |
| 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Metho 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by CRIS ADD SIGNED BY CHRIS WILLIAMS ESTAICT SUPERVISOR Title: Regulatory Coordinator Date: 05/14/98 Phone: 915-688-0700 | | ³¹ Hole | Size | - | 32 (| asing & Tubing | Size | | 3 | ³ Depth Se | et | | 34 Saci | ks Cement | |
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| 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Methodology Complied with and that the information given above is true and complete to the best of micknowledge and belief. Signature: Approved by CEIG AND SIGNED BY CHRIS WILLIAMS ESTAICT SUPERVISOR Title: Regulatory Coordinator Date: 05/14/98 Phone: 915-688-0700 | | | | | | | | | | - 1.0 | | | | | |
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| 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Metho 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of micknowledge and belief. Signature: Approved by CEIG AND SIGNED BY CHRIS WILLIAMS STAICT SUPERVISOR Title: Regulatory Coordinator Date: 05/14/98 Phone: 915-688-0700 | | | | | | | | <u> </u> | | | | <u> </u> | | | |
| A7 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of milk knowledge and belief. Signature: Printed name: Leila Esterly Title: Regulatory Coordinator Date: 05/14/98 Phone: 915-688-0700 | | | | | | t Date | ³⁸ Test Leng | | gth | ³⁹ Tbg. Pres | | sure 40 Csg. Pressure | | | |
| complied with and that the information given above is true and complete to the best of micknowledge and belief. Signature: Printed name: Leila Esterly Title: Regulatory Coordinator Date: 05/14/98 Phone: 915-688-0700 | 41 Choke | 41 Choke Size | | | 42 Oil 43 W | | Vater | | 44 Gas | | 45 AOF | | | ⁴⁶ Test Method | |
| complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Leila Esterly Title: Regulatory Coordinator Date: 05/14/98 Phone: 915-688-0700 | | | | | | | | | | | | | | | |
| Approved by CEIS OF SIGNED BY CHRIS WILLIAMS LISTRICE SUPERVISOR Title: Regulatory Coordinator Date: 05/14/98 Phone: 915-688-0700 | complied v | with and | that the info | rmatio | on given above | ה is true and cor | nplete | | | _ | | | | | |
| Printed name: Leila Esterly Title: Regulatory Coordinator Date: 05/14/98 Phone: 915-688-0700 | | | Kila | L | At. A. | - | | Approv | ved by | 3 175 S | GNE O BY CH | IRIS WILI | LIAMS | • | |
| Title: Regulatory Coordinator Date: 05/14/98 Phone: 915-688-0700 | Printed name | ام ا | la Esterly | | July | | | Title: | | 1001 | , 101 - 001 E I | | | | |
| Date: 05/14/98 Phone: 915-688-0700 | | | | tor | V | | | Approv | val Date: | MAY : | 6 1998 | | | | |
| 03/14/90 3/15/000 0/100 | | | | | Phone: | 915-688 | .0700 | _ | | | | | | | |
| 48 If this is a change of operator fill in the OGRID number and name of the previous operator | 00 | | | ll in the | e OGRID num | | | revious operato | or | - | | | | | |