ict I ox 1980, Hobbs, NM 88241-1980	E	State nergy, Minera	: OI NEW MEX Is & Natural Resource	New Mexico intural Resources Department			Form C-104 Revised October 18, 1994 Instructions on back		
iet II	OU CONSERVATION DIVISIO					Submit to Appropriate District Office			
iouth First, Artesia, NM 88210 ict 111		2(40 South Pacheco Santa Fe, NM 87505				5 Copies			
Rio Brazos Rd., Aztec, NM 87410 ict IV						AMENDED REPORT			
South Pacheco, Santa Fe, NM 87			BLE AND AU	THORIZ	ATIO	N TO TRA	NSPORT	· · · · · · · · · · · · · · · · · · ·	
REQUE	Operator na	me and Addre	39				<sup>1</sup> OGRID Numb	er '	
St. Marv	Land & E	xploratio	on Co.			154903 Reason for Filing Code			
c/o Coas	tal Manag	inagement Corporation							
P. O. Bo Midland,	X 2728 TX 7970	9702				CH (effective7/1/96)			
* API Number			Pool Nur				65	350	
<b>0 - 0</b> 25-30061	Y	Young Bone Spring, North				' Well Number		Vell Number	
Property Code			Inca Feder	al				7	
1 1 1 2 1 4 2	 						L F. (Mart Bar	County	
I Surface Locat	ip Range	Lot.1dn	Feet from the	North/Sout	h Line	Feet from the	East/West line North	Lea	
C 17 18S	32E		<b>1980</b>	West	]	660			
<sup>11</sup> Bottom Hole	Location			North/Sou	th line	Feet from the	East/West line	e County	
UL or lot no. Section Town	· 1	Lot Idri	Feet from the 1980	West		660	North	Lea	
C 17 18S	32E	as Connection		ermit Number	1 '	C-129 Effective	Date 17	C-129 Expiration Date	
<sup>11</sup> Lse Code <sup>13</sup> Producing Meth F P	od Code 0	B Connection	2011						
	sporters								
II. Oil and Gas Iran	sporters			POD	<sup>21</sup> O/G		<sup>22</sup> POD ULSTR and Descri		
OGRID				010		a amo la	s Surface	Location	
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Abi	<u>lene, TX</u>	<u>79064</u>				<b></b>		Legation	
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