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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Arlesia, NM \$8210 OIL, CONSERVATION DIVISION P.O. Box 2088

P.O. DISWEI DD, ARCHA, NM. \$8210		San	ta Fe, New N	Jux 2000 Mexico 879	504.2088					
DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410)		·							
	REQUE		R ALLOWA							
I. Operator		OTRA	NSPORT O	L AND N	ATURAL G		API No.			
•					₩en					
Siete Oil & Gas Cor	poration		····	**	··					
P. O. Box 2523, Ros	well. NM	88201								
Reason(s) for Filmg (Check proper box)	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	00,201		O	her (Please expl	ain)				
New Well	C		reasporter of:	_		•				
Recompletion	Oil		Ony Cas 🔲							
Change in Operator	Caninghead (Gas 📙 (Condennate							
f change of operator give name and address of previous operator										
L DESCRIPTION OF WELL	ANDIFAC	E								
Lease Name	Well No. Pool Name, inclu			ding Formation Find			of Lease No.			
Inca Federal	nca Federal 7 North				-			Mary Federal MARKA		
ocation								NM-9016		
Unit LetterC	:1980	· F	est From The	West in	66	60' =	eet From The _	North	• •	
		•	110m 1m	<u> </u>	ec and	г	aer Liouii Ime —	1101 011	Line	
Section 17 Townsh	18S	R	ange 32	E ,N	IMPM,	Lea			County	
T DESIGNATION OF TRAI	NCD() D TTT	OF OF	A B. 170 - 27 - 27 - 27	m						
I. DESIGNATION OF TRANSPORTER OF OIL AND NATI				Address (Give address to which approved copy of this form is to be sent)						
Pride Pineline Comp	Pride Pipeline Company			•						
me of Authorized Transporter of Casinghead Gas or Dry Gas				P. O. Box 2436, Abilene, TX 79604 Address (Give address to which approved copy of this form is to be sent)						
Conoco in	ر ر						اسر کند په رخود د		ya)	
well produces oil or liquids,	Unit Se	Unit Sec. Twp. Rge C 17 18S 32E			y connected?	When	?			
ve location of tanks.										
this production is commingled with that	from any other l	ease or por	ol, give comming	ling order num	ber:					
V. COMPLETION DATA					·		· <u>····</u>			
Designate Type of Completion	-00	di Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
tale Spudded	Date Compl. R	teady to Pr	<u> </u>	Total Depth		L				
op							P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Produ	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
erforetions							Depth Casing Shoe			
				··						
1101 - 01-	TUBING, CASING AND						,			
HOLE SIZE	CASINO	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
	 									
TEST DATA AND REQUES	T FOR ALL	OWAB	LE							
LWELL (Test must be after n	ecovery of solal v	volume of l	oad oil and must	be equal to or	exceed top allow	wable for this	depth or be for	fiell 24 hour	·3.)	
te First New Oil Rua To Tank	Date of Test			Producing Me	sthod (Flow, pun	np, gas lift, e	sc.)			
							Tá . a			
ngth of Test	Tubing Pressure			Casing Pressu	ire		Choke Size			
tual Prod. During Test	Oil Phi			Water - Bbis.		 	Gas- MCF			
	Oil - Bbis.			44 mc1 - DOIS			Jar MICI			
A C WITH I	<u> </u>						L	_		
AS WELL tual Prod. Test - MCF/D	I angel of Tax			Date Canal			(C 20	7		
TIME INC. THE TANKE	renkru ou 1 sag	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate		
ting Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
,				<u> </u>						
OPERATOR CERTIFIC	ATE OF CO	MPI I	ANCE	r			<u> </u>			
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above				Date Approved FEB 2 0 1990						
is true and complete to the best of my knowledge and belief.				Date	Approved	l	LER	<u>z (1 19</u>	90	
melia & De	Maria 1									
	By Orig. Signed by									
Signature Helinda K. Hickman Production Clerk				Paul Kautz						
inted Name Title				Title			Geologist			
2/16/90	505-0	622-22	02	I INC.						
Date		Te ephoc	€ No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

RECEIVED

FEB 19 1990

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