

November 1983)  
Formerly 9-331)

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. NAME OF OPERATOR

Siete Oil and Gas Corporation

2. ADDRESS OF OPERATOR

P. O. Box 2523 Roswell, New Mexico 88202

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FWL & 660' FNL Unit Letter C

14. PERMIT NO.

API# 30-025-30061

15. ELEVATION (Show whether M., FT., OR, etc.)

3768' GR

6. LAND DESIGNATION AND SERIAL NO.  
NM 9016

7. IF APPLICABLE, ALLOTTEE OR LEASE NAME

8. DATE OF AGREEMENT SIGNED

9. NAME OF LEASE NAME

Inca Federal

10. WELL NO.

7

11. NAME AND NO. OF WILDCAT

Young North (Bone Spring)

12. SEC., T., R., M., OR B.L. AND  
RANGE OR AREA

Sec. 17: T18S, R32E

13. COUNTY OR PARISH

Lea

14. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT ON:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and open portions to this work.)

1/5/88 MIRU completion unit, Drill out DV Tool

1/6/88 Ran CBL Log and perforate interval 8566' - 8667' w/ a total of 54 perforations.

1/7/88 TIH w/treating packer and 2 3/8" tubing, spot 3 1/2 bbls. ~ 20% HCL acid across perforations, circulate packer fluid and set packer @ 8474', acidize perforations 8566'-8667' w/5,000 gals. 20% HCL @ 5BPM, ISIP - 0 PSI, prep. to swab.

ACCEPTED FOR RECORD

JAN 22 1988

SOS

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production/Reservoir Engineer

DATE 1/8/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side