

November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other Instructions on
Form 100)

Expires August 31, 1985

1. LEASE REGISTRATION AND RENTAL NO.

NM 9016

2. IF IMPROV. APPLICABLE TO THIS LEASE

3. UNIT ADDENDUM NAME

4. NAME OF LEASEE NAME

Inca Federal

5. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Young

11. SEC. T., R., M., OR BLK. AND
SUBST. OR AREA

Sec. 17: T18S, R32E

12. COUNTY OR PARISH

Lea

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER

6. NAME OF OPERATOR

Siete Oil and Gas Corporation

7. ADDRESS OF OPERATOR

P. O. Box 2523 Roswell, New Mexico 88202

8. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FWL, 660' FNL NE/4 NW/4 Unit Letter C

16. PERMIT NO.

API# 30-025-30061

18. ELEVATIONS (Show whether of, to, or, etc.)

3768' GR

19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) 13 3/8" Surface Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones perti-
nent to this work.)

12/1/87 WEK Rig #2 Spudded 17½" hole @ 1:45 p.m. and T.D. 17½" hole to 500'
@ 11:30 p.m.

12/2/87 Ran 13 jts. 13 3/8" 61# Casing (512.33') set @ 499' KB and cemented
w/240 sks. 65/35 POZ, 6% D-20, 2% S1 - 1/4# D-29
Tailed in w/200 sks. HEII, 2% S1, 1/4# D-29.
Plug down @ 6:30 a.m. Circulated 30 sks. to pit.
WOC 18 hours.

Test casing to 600 PSI for 30 minutes - Held O.K.

SJS

20. I hereby certify that the foregoing is true and correct

SIGNED

TITLE V.P. Drilling and Production DATE Dec. 2, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side