

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

API No. 30-025-30073

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-4118	
7. Unit Agreement Name	
8. Farm or Lease Name Lea	
9. Well No. 34	
10. Field and Pool, or Wildcat Vacuum Grayburg/San Andres	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11.	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER
12.	Name of Operator Phillips Petroleum Company		
13.	Address of Operator 4001 Penbrook Street, Odessa, Texas 79762		
14.	Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>935</u> FEET FROM THE <u>South</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM		

15. Elevation (Show whether DF, RT, GR, etc.)
4089.3 GR (Unprepared)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Well Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-28-87: MI & RU DDU. Installed 3000 psi BOP. Pressure tested BOP and casing to 3000 psi. Ran GR/Collar locator log from PBTD 4757' to 3500', correlated to open hole CNL-Spectral Density log. Perf'd 4308'-4712' (88'-176 holes).

12-29-87: Acidized perfs w/8800 gals 15% NEFe HCl containing fines suspension agent and clay stabilizer. Flwd & swbd back well, rec 51 BLW and acid.

12-30-87: Swbd 10 hours, rec 30 BO, 65 BLW.

1-01 thru

1-04-88: Swbg back load. Frac'd perfs 4308'-4712' w/94,000 gals of gelled crosslinked 2% KCl water & 182,000# of 20/40 mesh sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 1-26-88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE JAN 29 1988

CONDITIONS OF APPROVAL, IF ANY:

C-103-Lea

1-05 thru
1-12-88:

WIH w/ 2-3/8" tbg., SN @ 4712', TA @ 4750'. Opened to frac tanks. Swb'g back load. Installed 2-1/2" X 1-1/4" X 20' pmp waiting on electrical hook-up.

1-13 thru
1-21-88:

Connected electrical power, started pmp to battery 1-13-88. Pmpg 24 hrs. a day, rec total of 606 B0, 705 BLW.

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JAN 28 1988

OFFICE
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