

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR		

API No. 30-025-30073

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-4118	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
12. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Lea	
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762		9. Well No 34	
14. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>935</u> FEET FROM THE <u>South</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM		10. Field and Pool, or Wildcat Vacuum Grayburg/San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 4089.3 GR (Unprepared)		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

11-28-87: Spud 12-1/4" hole @ 1:00 pm MST.

11-29-87: Drlg.

11-30-87: Td'd 12-1/4" hole on 11-30-87. Set 8-5/8" 24# K-55 ST&C casing @ 1504'. Cmt'd w/ 1000 sx Class "C", 2% CaCl₂. Circ. 260 sx. Approximate temperature of cmt. slurry 65°, est. minimum formation temperature in zone of interest 60°, cmt. strength @ time of csg. test exceeded 1000 psi. Total WOC time 9-1/2 hrs.

12-01 thru

12-03-87: Drlg. Drld into waterflow @ 1912', 5 min SI - 100 psi, 34 BPH (notified NMOCD @ 2:10 pm MST).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 12/14/87
ORIGINAL SIGNED BY JERRY CANTON
APPROVED BY District Engineer TITLE District Engineer DATE DEC 16 1987

CONDITIONS OF APPROVAL, IF ANY:

12-04 thru

12-08-87:

Dry. 1d 7-7/8" hole @ 12:30 pm on 12-08-87 @ 4800'.
Ran DLL-MSFL-GR-Ca1, CNL-LDT-GR-Ca1.

12-09-87:

Set 5-1/2" 17# N-80 LT&C csg. @ 4800' w/ 1050 sx class "C"
w/ 5% salt followed by 500 sx class "C" neat. Circ. 80 sx.

12-10-87:

Waiting on completion unit.

RECEIVED

DEC 15 1987

HOOVER