

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

API No. 30-025-30074

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-4118	
7. Unit Agreement Name	
8. Farm or Lease Name Lea	
9. Well No. 35	
10. Field and Pool, or Wildcat Vacuum Grayburg/San Andres	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐

12. Name of Operator
Phillips Petroleum Company

13. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 29 TOWNSHIP 17-S RANGE 34-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)
4086 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐ OTHER Well Completion ☒

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-07-88: MI & RU DDU. Installed 3000 psi BOP. Pressure tested BOP and casing to 3000 psi. Ran GR/Collar Locator log from 4755' PBTD to 3500'. Perf'd using 4' OD casing gun loaded w/deep penetrating DML charges @ 2SPF spacing and spiral shot phasing. Perf'd 4272' - 4672' (115'-230 holes). Swbd.

1-08 thru
Acidized perfs 4272'-4672' w/11,500 gals 15% NEFe HCl containing fines suspension agent and clay stabilizer. Open frac tanks, flwd back 21 BO, 47 BLW. Frac'd perfs w/94,000 gals gelled crosslinked 2% KCl wtr and 182,000# of 20/40 mesh sand. Swb'd and flwd back load. Set 2-7/8" tbg @ 4675', TAC @ 4254'.

1-18 thru
1-21-88: Flwd thru 20/64" choke, 23 BO, 245 BLW, 410 MCFG. Well died, installed 2-1/2" X 1-1/4 X 16' pmp and rods. Waiting on electrical connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 1-26-88

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE JAN 29 1988

CONDITIONS OF APPROVAL, IF ANY:

C-103-Lea2

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JUN 28 1988

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NOBIS OFFICE