						-30	-025-3-0074
STATE OF NEW MEXICO NERGY AND MINERALS DEPARTI			P. O.	ATION DIVISION BOX 2088			Form C-101
	1	SANTA	FE, NE	W MEXICO 87501			Revised 10-1-78
DISTRIBUTION							Revised 10-1-70
SANTA FE							
FILE					5a. Indic	ate Type o	of Lease
U.S.G.S.	 				Stat	e 🗵	Fee
LAND OFFICE	<u> </u>				5 54340	Oil & Gas I	
OPERATOR	نـــــا	107 No. 20	0.005				
		API No. 30)-025-	-	B-4	118	****
APPLICATION	FOR PERM	AIT TO DRILL, D	EEPEN	OR PLUG BACK		Agreemen	1
1a. Type of Work					7. 0110	-yieenen	
	DEEPEN		PLUG E	ВАСК			
b. Type of Well	_				8. Farm	or Lease N	lame
Oil Gas			ngle	Multiple	Lea	L	
Well 🛛 Well 🗋 Other	·	Z	one 🗵	Zone			
2. Name of Operator					9. Well	No.	
Phillips Petroleum	Company				35		
					10 Evel	d and Pool	l, or Wildcat
3. Address of Operator		T 7	0769			cuum Gb	
4001 Penbrook Stree	t <u>, Odess</u>	a, lexas /	9/62				iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
Leasting of Wall				A 14 11		/////	///////////////////////////////////////
4. Unit Letter <u>L</u>	I	Located _ <u>1980</u> fr	eet l	From the South Line		/////	
And 66 0 Feet From The We	et i	Line of Sec. 29 TV	NP	17-SRGE 34-E NMPM		/////	///////////////////////////////////////
			1111	mmmm	12. COL	<u></u>	<u> </u>
	/////		(11)		Lea	inty	
	71111	111111	777	++++++++++++	Hitte	<i></i>	mmm
				19. Proposed Depth 4900 ¹	19A. Formation Grayburg/		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF,RT, e 4086.3' GR (Unprepared)		Kind & Status Plug	. Bond	21B. Drilling Contractor Will advise la	ter		rox. Date Work Will Start approval
	I			CEMENT PROGRAM		·	
23.		PROPOSED CASIN			 		r
SIZE OF HOLE SIZE OF CA	SING	WEIGHT PER FO	ют	SETTING DEPTH	SACKS OF CE	MENT	EST. TOP
12-1/4"	8-5/8"	24 #	K-55	1500' RKB	1000 Sx Cl	ass "C"	Surface
7-7/8"	5-1/2"		K-55				Surface

(Caliper volume plus 30% excess. Lead: Estimated 1000 sx Class "C" w/5% salt; tail with 400 sx Class "C" w/5% salt.)

 ~ 2

Use mud additives as required for control.

BOP EQUIP: Series 900, 3000# WP (See attached schematic - Figure 7-9 or 7-10.

In above space describe proposed program: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. Give blowout preventer program, if any.

I hereby certify that the information above is true and complete to the best of	my knowled	ige and belief.	
signed Hatth W. J. Mueller	TITLE	Engineering Supervisor, Resv.	DATE September 23, 1987
ORIGINAL SIGNED BY JERRY SEXTON APPROVED BY DISTRICT I SUPERVISOR	TITLE		SEP 2 9 1987
		• • • • • •	to an a section and an and

Permit Expires 6 Months Knom-Domonal Date Unless Drilling Underway-



NE. ... EXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C -102 Supersedes C-128 Effective 1-1-65

All distances must be from the suter boundarise of the Sects	All distances	must be	from (the	auter	boundersee	đ	the	Sectio
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		All distances must	1 Se Irom Die suter Dound	rise of the section	1 · · · · · · · · · · · · · · · · · · ·	
region		- 6.	Lease	Lea		West No. 35
the second s	ips Petroleum	m CO. Township	Range	County		1
t Letter	29	17 South	34 Eas		Lea	
L tual Footage Lo		17 30util		<u> </u>		
1980	feet from the	South line	and 660	feet fmm the	West	line
und Level Elev	and the second se		Pool	leet it if the	Credi	nated Arrenage:
4086.3		urg-San Andres		yburg/San Ai		40 × (#)
2. If more		icated to the subjec is dedicated to the				
dated by	communitization	of different ownership n, unitization, force-p f answer is "yes!" ty	pooling. etc? pe of consolidation			
this form No allow	if necessary.)_ able will be ass	he owners and tract igned to the well unt ise)or until a non-sta	il all interests have	been consolida	ited (by communi	tization, unitization,
	D	С	В	A	CE	RTIFICATION
					forned herein is	that the information con- ; true and complete to the pledge and jpelief
					W. J. Muell	offer -
					Conit mily	Supervisor, Res troleum Company 3, 1987
		ĸ	J	I		
<u></u> #	$\begin{array}{c} L_{1} \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\$		J PROFES	I Slowart -	shown on this p notes of actua under my super	ly that the well location olat was plotted from field I surveys made by me or vision, and that the same orrect to the best of my belief.
	$\frac{L_{1}}{1}$ $\frac{1}{1}$	K N	J PROFESS OPROFESS AND S AND S	ENGINEER ENGINEER	shown on this y notes of actua under my super is true and co knowledge and Date Surveyed	blat was plotted from field I surveys made by me or vision, and that the some priect to the best of my belief. ber 1, 1987 istonal Engineer
	$\frac{L_{1}}{1}$ $\frac{1}{1}$		NO NO. NO. VINCENT	ENGINEER ENGINEER	shown on this p notes of actua under my super is true and cu knowledge and Date Surveyed Sept em Registered Frotes and, or Land Surv	blat was plotted from field I surveys made by me or vision, and that the some priect to the best of my belief. ber 1, 1987 istonal Engineer







FIELD PRACTICES AND STANDARDS

ALTERNATIVE 2



NOTE: THE DRILLING SPOOL MAY BE LOCATED BELOW BOTH SETS OF RAMS IF A DOUBLE PREVENTER IS USED AND IT DOES NOT HAVE SUITABLE OUTLETS BETWEEN RAMS

Figure 7-9. Standard Hydraulic Blowout Preventer Assembly (2 M or 3 M Working Pressure) Alternative 1



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- A

Figure 7-10. Standard Hydraulic Blowout Preventer Assembly (2 M or 3 M Working Pressure) Alternative 3 (without Drilling Spool)

