STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO OF COPIES R	ECEIVED	
DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

I.	API No. 30-025-30075						
Operator Phillips Petroleum Compa	any						
Address Room 401, 4001 Penbroo	k St., Odess	a, Texas 797	762				
Reason(s) for filing (Check proper box)		· · · · · · · · · · · · · · · · · · ·			Other (Please explain)		
New Well		Change in Ti	ransporter	of:			
Recompletion		Oil	•	☐ Dry Gas			
Change in Ownership		Casing	ghead Gas	☐ Condensate			
change of ownership give name nd address of previous owner							
II. DESCRIPTION OF WELL AND	LEASE						
Lease Name	Well No.	Pool Name, I	ncluding F	ormation	Kind of Lease		Lease No.
Lea	36	Vacuum-G	Fravburg	/San Andres	State, Federal or Fee State		B-4118
Location					Jtate		18-4118
Unit Letter A 660	Feet Fro	m The <u>No</u>	rth	ine and 660	Feet From The	East	
Line of Section 29 Town	nship 17-S		Range 3	A E	-		
700	1311D 17-3		nange 3	14-C	, NMPM,	Lea	County
III. DESIGNATION OF TRANSPO	ORTER OF O	IL AND NAT	TURAL GA	AS			
Name of Authorized Transporter of Oil	or Conc	lensate 🗌		Address (Give address	to which approved copy of th	is form is to	be sent)
Texas-New Mexico Pipeline Com	npany			P. O. Box 2528, H	lobbs, NM 88240		
Name of Authorized Transporter of Casi	-	•	Gas 🔲	Address (Give address	to which approved copy of th	is form is to	be sent)
Phillips 66 Natural Gas Company	v GPM Gas		EFFE	400 i Penbrook s	1, 1992 t., Odessa, TX 79762		
The second secon	Jnit Sec.	l Twp.	Rge.	is gas actually connect	s gas actually connected? When		
			<u> </u>	Yes)4-88 	
If this production is commingled with	that from any	other lease of	or pool, gi	ve commingling order	number:		
NOTE: Complete Parts IV and V o	on reverse sid	de if necessa	ary.				
VI. CERTIFICATE OF CO			,	OI:	L CONSERVATION DIVIS	ION	
				APPROVED	FFR 1 2 1988		19
I hereby certify that the rules and regulations of the obeen complied with and that the information given is	Oil Conservation Div s true and complete	rision have to the best of					
my knowledge and belief.				BY	ORIGINAL SIGNED BY JE	RRY SEXT	ON
				TITLE	DISTRICT I SUPSE	VISOR	
Va hel 11					· · · · · · · · · · · · · · · · · · ·		
X Marke	\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	J. Mueller	1		to be filed in compliance wit		
(Signature	e)	. J. Muener		i well, this torm mu	equest for allowable for a new ist be accompanied by a tabul well in accordance with RULE	ation of the	r deepened deviation
ngineering Supervisor, Reservoir	-			All sections able on new and r	of this form must be filled ou ecompleted wells.	t completel	y for allow-
ebruary 9, 1988 (Date)				Fill out only well name or num	Sections I, II, III, and VI for call ber, or transporter, or other s	inges of ow uch change	rner, of conditio
				Separate Fo	orms C-104 must be filed for e	ach pool in	multiply

IV. COMPLETION DATA

Designate Type of Complete	tion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v. Diff. Res'v	
Date Spudded 12-29-87	ì	rate Compl. Ready to Prod.		Total Depth 4800'			P.B.T.D. 4752'		
Elevations (DF, RKB, RT, GR, etc.) 4090' RKB. 4081' GR	Name of F Graybu	Producing Formation urg-SA		Top Oil/Gas Pay 4274'			Tubing Depth 4730' SN		
Perforations Perf'd w/4" OD Csg. gun 2 S	SPF from 4	274' - 4724	•				Depth Cas 4800'	ing Shoe	
		TUBING, C	ASING, ANI	CEMENT	NG RECOR	D			
HOLE SIZE		SING & TUBIN			DEPTH SET		SACKS CEMENT		
12-1/4"		8-5/8" 24	#		1476′		1000 Sx "C", 2% CaCl ₂		
		-					Circ 185 Sx.		
7-7/8"		5-1/2" 15	.5#		4800'		1250 Sx Howco Lite w/5% sa		
	+					-	400 Sx	"C", Circ. 220 Sx.	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks 1-27-88	Date of Test 02-04-88	Producing Method (Flow, pump, gas lift, etc.) 2" X 1-1/4" X 16' PMP		
Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls. 17	Water-Bbis. 58	Gas-MCF 10	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

C-104-Lea36

