

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

API No. 30-025-30075

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-4118
7. Unit Agreement Name
8. Farm or Lease Name Lea
9. Well No. 36
10. Field and Pool, or Wildcat Vacuum Grayburg/San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐

12. Name of Operator
Phillips Petroleum Company

13. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 29 TOWNSHIP 17-S RANGE 34-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)
4081' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Well Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-13-88: MI & RU DDU. Installed 3000 psi BOP. Pressure tested BOP & csg to 3000 psi. Ran GR/Collar Locator log from PBTD 4865' to 3500'. Perf'd using 4' OD csg gun loaded with deep penetrating DML charges @ 2SPF spacing and spiral shot phasing from 4274'-4277'; 4308'-4314'; 4396'-4400'; 4451'-4458'; 4483'-4489'; 4533'-4539'; 4559'-4567'; 4577'-4584'; 4590'-4594'; 4598'-4600'; 4604'-4606'; 4609'-4612'; 4615'-4621'; 4626'-4640'; 4658'-4664'; 4667'-4670'; 4714'-4724' (91', 182 holes).

1-14-88: Acidized Gb/SA perfs w/9100 gals 15% NEFe HCl w/fines suspension agent and clay stabilizer. Swbd back 60 BLW & acid.

1-15 thru

1-18-88: Frac'd well w/94,000 gals gelled crosslinked 2% KCl wtr & 182,000# of 20/40 mesh sand.

See reverse side

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 1-26-88
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE JAN 29 1988

CONDITIONS OF APPROVAL, IF ANY:

C-103-Lea3

1-19-88: Opened well to frac tank.

1-20, 21-88: Flwd back 5 B0, 896 BLW. Swbd 10 hrs., 2 B0, 234 BLW.

1-22 thru
1-25-88: Swbg back load.

RECEIVED

JAN 28 1988

OCD
HOEBS OFFICE