

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COMES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

API No. 30-025-30075

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-4118

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
12. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Lea
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 36
14. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-29-87: Spud 12-1/4" hole @ 8 a.m. MST.

12-30-87: Td'd 12-1/4" hole @ 6 p.m. Set 8-5/8" 24# K-55 ST&C csg. @ 1476' w/ 1000 sx Class "C", 2% CaCl. Circ. 185 sx cmt. Temperature of cmt. slurry when mixed 90°, minimum formation temperature in zone of interest 75°, cmt. strength 1000 psi. Total WOC time 8.5 hrs.

12-31 thru

01-08-88: Tst'd BOP to 1000 psi, tst'd ok. Drlg. Td'd 7-7/8" hole @ 2 a.m. @ 4800' on 1-8-88. Ran DLL-MSFL-GR-Cal from Td to 2500', CNL-LD & GR-Cal. Td to 2500' & CNL-Gr from 2500' to surface. Set 5-1/2" 15.5# K-55 ST&C csg. @ 4800' w/ 1250 sx Howco Lite, 5% salt and 400 sx Class "C" Neat. Circ. 220 sx cmt. Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 1/11/88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE JAN 15 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 14 1988
RCS
ACER-C-1002