

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-30076

5a. Indicate Type of Lease	
State ☒	Fee ☐

5. State Oil & Gas Lease No.

B-4118

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

4. Location of Well

UNIT LETTER F 1980 FEET FROM THE north LINE AND 1980 FEET FROM

THE west LINE, SECTION 19 TOWNSHIP 17-S RANGE 34-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Lea

9. Well No.

37

10. Field and Pool, or Wildcat

Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)

4110' GR

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER well completion ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-09-88: 4720'PTD. MI&RU DDU. Installed 3000 psi BOP. Pressure tested BOP & casing to 3000 psi. Ran GR/Collier locator log from 4720'-3500'. Perf'd using 4" OD casing gun from 4376'-4380'; 4426'-4430'; 4461'-4466'; 4479'-4481'; 4510'-4514'; 4524'-4526'; 4533'-4535'; 4558'-4561'; 4575'-4590' (total of 41' - 82 holes).

2-10-88: Acidized perfs with 4100 gals 15% NEFE HCL acid containing fines suspension agent and clay stablizer. Swbd back 60 BW.

2-11 thru

2-18-88: Frac'd perfs with 42,000 gals gelled crosslinked 2% KCL water and 81,000# 20/40 mesh sand. Opened well to frac tank, flowed back load.

2-19-88: Set 2-3/8" tbg, SN at 4675', TAC at 4211'. Set 2" x 1 1/2" x 16' pump.

2-20 thru

2-26-88: Waiting on electrical hook up.

2-28 thru 3-07-88: Pmpg 24 hrs a day, rec of all load and total of 151 BO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Supervisor, Reserv DATE 3-11-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 14 1988

REC-138

MAR 14 1988

CCO
HOBBS OFFICE