

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE		
U.S.G.S		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5 State Oil & Gas Lease No B-4118	
7 Unit Agreement Name	
8 Farm or Lease Name Lea	
9 Well No 38	
10 Field and Pool, or Wildcat Vacuum Gb/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

11 ☒ OIL WELL ☐ GAS WELL ☐ OTHER

12 Name of Operator
Phillips Petroleum Company

13 Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

14 Location of Well
UNIT LETTER L 1980 FEET FROM THE south LINE AND 660 FEET FROM
THE west LINE, SECTION 20 TOWNSHIP 17-S RANGE 34-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)
4077' RKB, 4068' GR

16 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒ OTHER ☐

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-22-88: TD'd 7-7/8" hole at 4800' at 12:30 p.m. Ran DLL-MSFL-GR-Cal from TD to 2500', CNL-LDT-GR-Cal from TD to 2500' and CNL-GR-Cal from 2500' to surface. Set 5-1/2" 15.5# K-55 ST&C casing at 4800' with 1300 sx Howco Lite, 5% salt + 400 sx Class "C" Neat. Circ 235 sx cmt.

1-23 thru

1-25-88: Waiting on completion unit.

1-26-88: MI & RU DDU. Installed 3000 psi BOP, pressure tested BOP's and casing to 3000 psi, ok. Ran GR-Collar locator log from 4767' PBD to 3500'. Perf'd 5-1/2" casing using 4" OD casing gun at 2SPF from : 4259'-4261'; 4296'-4298'; 4302-4304'; 4306-4308'; 4384-4386'; 4388-4390'; 4438-4442'; 4469'-4474'; 4519'-4522'; 4559'-4563'; 4590-4626'; 4665-4669' (68' - 136 holes

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reserv. DATE February 3, 1988

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE February 3, 1988

1-27 thru
2-03-88:

Acidized perfs 4259'-4669' with 6,800 gals of 15% NEFE Hcl containing
fines suspension agent and clay stabilizer. Frac'd perfs with 78,000
gals of gelled crosslinked 2% KCL water and 148,000# 20/40 mesh sand.
Opened well to frac tanks 1-30-88. Well flowed back 982 BLW, swbd 43
B0. Swb'g back load.

RECEIVED

FEB 4

1988

DATE

HOBBS OFFICE