

**STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT**

**OIL CONSERVATION DIVISION  
P.O. BOX 2088  
SANTA FE, NEW MEXICO 87501**

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-30077

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5 State Oil & Gas Lease No B-4118	
7 Unit Agreement Name	
8 Farm or Lease Name Lea	
9 Well No 38	
10 Field and Pool, or Wildcat Vacuum Gb/SA	
12. County Lea	

11 ☒ OIL WELL ☐ GAS WELL ☐ OTHER

12 Name of Operator  
Phillips Petroleum Company

13 Address of Operator  
4001 Penbrook Street, Odessa, Texas 79762

14 Location of Well  
UNIT LETTER L 1980 FEET FROM THE south LINE AND 660 FEET FROM  
THE West LINE, SECTION 20 TOWNSHIP 17-S RANGE 34-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)  
4067.7' GR (Unprep.)

16

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-10-88: Spud 12-1/4" hole at 11:00 a.m. MST.

1-11-thru

1-21-88: Td'd 12-1/4" hole at 5:00 a.m. on 1-12-88. Set 8-5/8" 24# K-55 ST&C casing at 1465' with 1000 sx Class "C" cmt with 2% CaCl<sub>2</sub>. Circ 190 sx cmt. Approx. temperature of cement slurry 55°, estimated formation temperature 65°. Cement strength exceeded 1000 psi. Total WOC time 8-1/4 hours. Drlg.

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reserv. DATE 1-22-88

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE JAN 26 1988

HOBBS OFFICE  
JAN 25 1988  
RECEIVED