

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Pennzoil Exploration & Production Company

Address
P. O. Drawer 1828 - Midland, Texas 79702-1828

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil		Re-entry
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas		
	<input type="checkbox"/> Dry Gas		
	<input type="checkbox"/> Condensate		

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE -2-	Well No. 1	Pool Name, including Formation SHIPP STRAWN 2/1/89	Kind of Lease State, Federal or Fee State	Lease No. E - 8636
Location				
Unit Letter L	1980	Feet From The South	Line and 660	Feet From The West
Line of Section 2	Township 17-S	Range 37-E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Company	P.O. Box 2528 - Hobbs, New Mexico 88241-2528					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Company	P. O. Box 1150 - Midland, Texas 79702-1150					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 2	Twp. 17-S	Rge. 37-E	Is gas actually connected? Yes	When 11-11-88

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Production Accountant

(Title)
November 14, 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 16 1988, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X Re-entry	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 09/30/88	Date Compl. Ready to Prod. 11/10/88		Total Depth 11860		P.B.T.D. 11782				
Elevations (DF, RKB, RT, GR, etc.) 3763.9 GR	Name of Producing Formation Strawn		Top Oil/Gas Pay 11531		Tubing Depth 11406				
Perforations 11531 to 11616 - 2 SPF - Total of 171 holes						Depth Casing Shoe 11858			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2	13-3/8		430		425				
11	8-5/8		4200		1460				
7-7/8	5-1/2		11858		710				
	2-7/8		11406						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11/11/88	Date of Test 11/13/88	Producing Method (Flow, pump, gas lift, etc.) FLOW	
Length of Test 24 Hours	Tubing Pressure 210	Casing Pressure PKR	Choke Size 32/64"
Actual Prod. During Test 461	Oil - Bbls. -449	Water - Bbls. 12	Gas - MCF 500

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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