	VED								For	m C-105
DISTRIBUTION	1				•					rised II-I-N
SANTA FE	_		. ,	NEW MEXICO	011 00	NSEDVATION	a Commissio	A.I	5a. Indi	cate Type of Lease
FILE			WELL CON	APLETION (OR REC	OMPLETION	N DEDODT	VND 1 U	Stat	e X Fee
U.S.G.S.				22 //0//		JOMI EL 110	IN INCI ON I	AND LO	5. State	Oil & Gas Lease No.
LAND OFFICE									1	- 8636
OPERATOR									Time	
			į							
Id. TYPE OF WELL									7 100	Agreement Name
		01		GAS		1			/, 0	Adreement Name
b. TYPE OF COMPLE	ETION	. W E	LL LAL.	WELL	DRY	OTHER_		<u> </u>		
	DRK			PLUG D	IFF.	1			1	or Lease Name
2. Name of Operator	ER	DEEF	PEN L	BACK R	ESVR.	OTHER	Re-entry	7		ATE -2-
	l Darm	1	6 7			_			9. Well	No.
3. Address of Operator	L EXP	Torati	on & Pro	duction Co	ompany	·			1	
_ ·		1000		•					10. Fiel	d and Pool, or Wildcat
4. Location of Well	rawer	1828	- Mid	land, Texa	as 79	702-1828			SH	ndesignate d IPP STRAWN
4. Location of Well								······································	7777	
UNIT LETTERL	۱۵	CATED	1980 -	EET FROM THE	Sou	th we we	660			
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THE West LINE OF	SEC.	2	Twe. 17-5	S ecc 37-1	E			//////	J _	
15. Date Spudded	16. D	Date T.D.	Reached 17.	Date Compl. (Ready to	Prod 1 115 E	iouzusa (NE		Le	a 19. Elev. Cashinghead
09/30/88		10/27	/80	11/1	10.400	16. E	levations (DF,	KKB, KI,	GR, etc.)	19. Elev. Cashinghead
09/30/88 20, Total Depth	<u> </u>	121 FI	ua Jack T.D		16 16 16	10 620	<u>3763.9</u>	GR		<u>3763.9</u> .
11860			11700		Many	ie Compi., How				
24. Producing Interval(s) of 1)	his comple	11782					→ :0 -	11860	
11531' to				ottom, Name						25. Was Directional Survey
11331 [0	1101	0 - 5	trawn							Made YES
26. Type Electric and (201	D								125
f .									27	7. Was Well Cored
Welex - FD	/CNL	- DL	<u> - LSS - I</u>	Dipmeter						NO
28.				CASING REC	ORD (Rep	ort all strings	set in well)			
CASING SIZE	WE	IGHT LB		EPTH SET	ног	LE SIZE	CEME	NTING REC	ORD	AMOUNT PULLED
13-3/8		54.5	0	430	17-	-1/2	-	425		
8-5/8		28		-4200	11			1460		NONE
5-1/2		17		11858	7-	-7/8		710	· · · · · · · · · · · · · · · · · · ·	NONE
	1				 	.,,,		710		NONE
	1		ſ		1					
29.			-INER-RECOR	RD.			30			
29. SIZE			INER-RECOR		EMENT		30.		TUBING R	ECORD ·
		rop	INER-RECOR		EMENT	SCREEN	SIZE	DE	PTH SET	PACKER SET
SIZE	T		· · · · · · · · · · · · · · · · · · ·		EMENT	SCREEN		DE		
size NONE		ГОР	BOTTOM		EMENT		2-7/8	DE	РТН SET 11406	PACKER SET 11406
SIZE NONE	(Interva	IOP	BOTTOM d number)	A SACKS C	EMENT	32. A	2-7/8 CID, SHOT, F	DE	РТН SET 11406	PACKER SET
size NONE	(Interva	IOP	BOTTOM d number)	A SACKS C	EMENT	32. A	SIZE 2-7/8 CID, SHOT, F	RACTURE,	11406 CEMENT	PACKER SET 11406 SQUEEZE, ETC.
NONE 31. Perforation Record (11531 to	(Interva 11616	11, size an 5' - 4'	BOTTOM d number; casing	A SACKS C	EMENT	32. A	2-7/8 CID, SHOT, F	RACTURE,	EPTH SET 11406 CEMENT	PACKER SET 11406 SQUEEZE, ETC. KIND MATERIAL USED
SIZE NONE	(Interva 11616	11, size an 5' - 4'	BOTTOM d number; casing	A SACKS C	CEMENT	32. A	SIZE 2-7/8 CID, SHOT, F	RACTURE,	EPTH SET 11406 CEMENT	PACKER SET 11406 SQUEEZE, ETC.
NONE 31. Perforation Record (11531 to	(Interva 11616	11, size an 5' - 4'	BOTTOM d number; casing	A SACKS C	EMENT	32. A	SIZE 2-7/8 CID, SHOT, F	RACTURE,	EPTH SET 11406 CEMENT	PACKER SET 11406 SQUEEZE, ETC. KIND MATERIAL USED
SIZE NONE 31. Perforation Record 11531' to 2 SPF - To	(Interva 11616	11, size an 5' - 4'	BOTTOM d number; casing	A SACKS C		32. A DEPTH H	SIZE 2-7/8 CID, SHOT, F	RACTURE,	EPTH SET 11406 CEMENT	PACKER SET 11406 SQUEEZE, ETC. KIND MATERIAL USED
SIZE NONE 31. Perforation Record 11531' to 2 SPF - To	(Interva 11616	11, size an 6' - 4'	BOTTOM d number) casing Les.	gun -	PROD	DEPTH II	2-7/8 2-7/8 CID, SHOT, F	RACTURE,	EPTH SET 11406 CEMENT	PACKER SET 11406 SQUEEZE, ETC. KIND MATERIAL USED
SIZE NONE 31. Perforation Record 11531' to 2 SPF - To	(Interva 11616	11, size an 6' - 4'	d number) casing Les.	gun	PROD	DEPTH II	2-7/8 2-7/8 CID, SHOT, F	RACTURE,	CEMENT UNT AND	PACKER SET 11406 SQUEEZE, ETC. KIND MATERIAL USED 20% HCL
SIZE NONE 31. Perforation Record 11531' to 2 SPF - To 33. Date First Production 11/11/88	(Interva 11616 tal 1	11, size an 5' - 4'	d number) casing les. action Method	gun	PROD	DEPTH II	2-7/8 2-7/8 CID, SHOT, F	RACTURE,	CEMENT UNT AND Gals.	PACKER SET 11406 SQUEEZE, ETC. KIND MATERIAL USED 20% HCL
SIZE NONE 31. Perforation Record 11531' to 2 SPF - To 33. Date First Production 11/11/88 Date of Test	(Interva 11616 tal 1	In production of the state of t	d number) casing les. ction Method Flowing Choke Si	gun (Flowing, gas i	PRODI	DEPTH II	2-7/8 2-7/8 CID, SHOT, F	RACTURE,	CEMENT UNT AND	PACKER SET 11406 SQUEEZE, ETC. KIND MATERIAL USED 20% HCL
SIZE NONE 31. Perforation Record 11531' to 2 SPF - To 33. Date First Production 11/11/88 Date of Test 11/13/88	(Interva 11616 tal 1	Produ	d number) casing Les. ction Method Flowing Choke Si: 32/6	gun - (Flowing, gas lateral desired for the second formula for the second formula for the second for the secon	PRODI	DEPTH II 11531 t UCTION ing — Size and	SIZE 2-7/8 CID, SHOT, F NTERVAL TO 11616'	RACTURE, AMO 10,000	CEMENT UNT AND Gals. Well Storer - Bbl.	PACKER SET 11406 SQUEEZE, ETC. KIND MATERIAL USED 20% HCL stus (Prod. or Shut-in) -in Gas-Oil Ratio
SIZE NONE 31. Perforation Record of 11531' to 2 SPF - To 33. Date First Production 11/11/88 Date of Test 11/13/88 Flow Tubing Press.	(Interva 11616 tal 1 Hours	Produ Tested 24	d number) casing les. ction Method Flowing Choke Si: 32/6	gun - (Flowing, gas it ze Prod'n. Test Pe	PRODU	DEPTH II 11531 t UCTION ing - Size and	SIZE 2-7/8 CID, SHOT, F NTERVAL CO 11616' Cype pump) Gas — MCF 500	RACTURE, AMO 10,000	CEMENT UNT AND Gals. Well Sto Shut	PACKER SET 11406 SQUEEZE, ETC. KIND MATERIAL USED 20% HCL stus (Prod. or Shut-in) -in Gas-Oil Ratio 1114
SIZE NONE 31. Perforation Record 11531' to 2 SPF - To 33. Date First Production 11/11/88 Date of Test 11/13/88 Flow Tubing Press. 210	(Interva 11616 tal 1 Hours	Produ Tested 24 g Pressur Pkr	d number) casing les. ction Method Flowing Choke Si: 32/6 Calculate Hour Rate	gun - (Flowing, gas letter Per Per Per Per Per Per Per Per Per P	PRODU	32. A DEPTH II 11531' t UCTION ing - Size and 011 - Bbl. 449 Gas - MC	SIZE 2-7/8 CID, SHOT, F NTERVAL CO 11616' Cype pump) Gas — MCF 500	RACTURE, AMO 10,000	CEMENT UNT AND Gals. Well Sto Shut	PACKER SET 11406 SQUEEZE, ETC. KIND MATERIAL USED 20% HCL Itus (Prod. or Shut-in) -in Gas—Oil Ratio 1114 Dil Gravity — API (Corr.)
SIZE NONE 31. Perforation Record 11531' to 2 SPF - To 33. Date First Production 11/11/88 Date of Test 11/13/88 Flow Tubing Press. 210 34. Disposition of Gas ((Interva 11616 tal 1 Hours	Produ Tested 24 repressur Pkr sed for fur	d number) casing casing les. ction Method Flowing Choke Si: 32/6 Calculate Hour Rate	gun - (Flowing, gas in the second se	PRODI	32. A DEPTH II 11531 t 11531 t UCTION ing = Size and 011 Bbl. 449 Gas MC	SIZE 2-7/8 CID, SHOT, F NTERVAL CO 11616' Cype pump) Gas — MCF 500 F Wa	RACTURE, AMO 10,000 Water – Bbl. 12	CEMENT UNT AND Gals. Well Sto Shut er - Bbl. 12	PACKER SET 11406 SQUEEZE, ETC. KIND MATERIAL USED 20% HCL Itus (Prod. or Shut-in) -in Gas—Oil Ratio 1114 Dill Gravity — API (Corr.) 42.9
SIZE NONE 31. Perforation Record 11531' to 2 SPF - To 33. Date First Production 11/11/88 Date of Test 11/13/88 Flow Tubing Press. 210 34. Disposition of Gas ((Interva 11616 tal 1 Hours	Produ Tested 24 repressur Pkr sed for fur	d number) casing casing les. ction Method Flowing Choke Si: 32/6 Calculate Hour Rate cl. vented, etc	gun - (Flowing, gas in the second se	PRODI	32. A DEPTH II 11531 t 11531 t UCTION ing = Size and 011 Bbl. 449 Gas MC	SIZE 2-7/8 CID, SHOT, F NTERVAL CO 11616' Cype pump) Gas — MCF 500 F Wa	RACTURE, AMO 10,000 Wate ter - Bbl. 12 Tes	CEMENT UNT AND Gals. Well Sto Shut et - Bbi. 12	PACKER SET 11406 SQUEEZE, ETC. KIND MATERIAL USED 20% HCL Itus (Prod. or Shut-in) -in Gas—Oil Ratio 1114 Dil Gravity — API (Corr.) 42.9
SIZE NONE 31. Perforation Record 11531' to 2 SPF - To 33. Date First Production 11/11/88 Date of Test 11/13/88 Flow Tubing Press. 210 34. Disposition of Gas (Flared duration) 35. List of Attachments	Hours Casin Sold, using t	Production of the second of th	d number) casing les. ction Method Flowing Choke Si: 32/6 Calculate How Rate To be so	gun - (Flowing, gas lead 24- Oil - Be 4) 1d to War	PRODI	DEPTH II 11531' t 11531' t UCTION ing - Size and Oil - Bbl. 449 Gas - MC 5	SIZE 2-7/8 CID, SHOT, F NTERVAL TO 11616 Type pump) Gas — MCF 500 F Wa	RACTURE, AMO 10,000 Water Diter - Bbl. 12 Tess Ge	CEMENT UNT AND Gals. Well Sto Shut or - Bbi. 12	PACKER SET 11406 SQUEEZE, ETC. KIND MATERIAL USED 20% HCL Itus (Prod. or Shut-in) -in Gas-Oil Ratio 1114 Dil Gravity - API (Corr.) 42.9 i By ins - Pepco
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SIZE NONE 31. Perforation Record 11531' to 2 SPF - To 33. Date First Production 11/11/88 Date of Test 11/13/88 Flow Tubing Press. 210 34. Disposition of Gas (Flared dur: 35. List of Attachments Logs, C-10	Hours Casin Sold, using t	Production of the second of th	d number) casing casing les. ction Method Flowing Choke Si 32/6 Calculate Hour Rate ct. vented, etc To be so	gun - (Flowing, gas it ze Prod'n. 4 Test Pe 2d 24- Oil - Be 4 4. J Id to War ran, Devis	PRODI	32. A DEPTH II 11531' t 11531' t UCTION ing - Size and 011 - Bbl. 449 Gas - MC 5	SIZE 2-7/8 CID, SHOT, F NTERVAL TO 11616' Type pump) Gas — MCF 500 F Wa 00 Multishot to the best of	RACTURE, AMO 10,000 Water - Bbl. 12 Tes: Ge magnet my knowled	Well Stores and belief	PACKER SET 11406 SQUEEZE, ETC. KIND MATERIAL USED 20% HCL stus (Prod. or Shut-in) -in Gas—Oil Ratio 1114 Dil Gravity — API (Corr.) 42.9 i By ins — Pepco

DATE November 14, 1988

INSTRUCTIONS

This form is to be filed with the appropr. District Office of the Commission not later th.. 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

		South	pastern New Mexico				Northwe:	stem Ne	w Mexico	
T. Anhy _	MD	(TVD	T. Canyon 1100	0 (10947)	T Ojo Al	ano		т.	Penn. "B"	
r Sale			T Strawn .1141	0 (11352)	T. Kirtlar	kl-Fruitl	and	Т.	Penn. "C"	
R Salt		<u> </u>	T. Atoka <u>1168</u>	8 (11628)	T. Pictur	ed Cliffs	·	Т.	Penn. "D"	
T Vales			T. Miss		T. Cliff I	louse _		T.	Leadville	
T 7 Rive	rs		T. Devonian		T. Menefe	·e		T.	Madison	- · · · · · · · · · · · · · · · · · · ·
T. Queen			T. Silurian		T. Point	Lookout		Т.	Elbert	
T. Graybu	ırg		T. Montoya	· · · · · · · · · · · · · · · · · · ·	T. Manco	s		т.	McCracken	·
T San An	dres 511	7 (51	17) T. Simpson		T. Gallup			T.	Ignacio Qtzte	
T. Glories	ta <u>658</u>	0 (65)	80) T. McKee		Base Gree	nhorn 🚤		Т.	Granite	
T. Paddoo	ck		T. Ellenburger _		T. Dakota			Т.		
T. Blineb	ry		T. Gr. Wash		T. Morris	on		т.	 	
T. Tubb_	021	5 (83	15) T. Granite		T. Todilt	°		т.		
T. Drinka	rd 857	6 (85	75) T. Delaware Sand	d	T. Entrad	a		Т.		
T. Abo	895	6 (89	53) T. Bone Springs.							
T. Wolfca	FD 949	94 (94	87) _{T.} 3rd bone s	pring	T. Chinle			T.		
T Dann	1058	30 (105	88 T. 88	<u>03 (8801)</u>	T. Permi	an		т.		
T Cisco	Bough C)	T		T. Penn.	"A"		Т.		
(OIL OR GAS	SANDS	OR Z01	NES			
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Ja 2 fmm										
•					Nt. C (
•			to	IMPORTANT				••••••••		1 ress vrapapsu aj
No. 3, from Include dat	a on rate	of water i	nflow and elevation to	IMPORTANT	T WATER	SANDS	S			
No. 3, from Include dat No. 1, from	a on rate	of water i	nflow and elevation to	IMPORTANT	T WATER	SANDS	feet	************		
No. 3, from Include dat No. 1, from No. 2, from	a on rate	of water i	nflow and elevation to	IMPORTANT	T WATER	SANDS	cet.	************************		
No. 3, from Include dat No. 1, from No. 2, from No. 3, from	a on rate	of water i	nflow and elevation to to to to to	IMPORTANT	T WATER	SANDS				
No. 3, from Include dat No. 1, from No. 2, from No. 3, from	a on rate	of water i	nflow and elevation to to to to to to to	IMPORTANT	T WATER	SANDS	fcet. fcet. fcet.			
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No. 3, from Include dat No. 1, from No. 2, from No. 3, from Meas: From 0	ured d	of water i	nflow and elevation to	IMPORTANT which water rose	T WATER in hole.	SANDS	feetfeetfeet. if necessar			
Include dat No. 1, from No. 2, from No. 3, from Meas: From 0 1896	a on rate	epths Thickness in Feet 1896 1791	nflow and elevation to	IMPORTANT which water rose	T WATER in hole.	SANDS	feetfeetfeet. if necessar			
No. 3, from Include dat No. 1, from No. 2, from No. 3, from Meas: From 0 1896 3687	1896 3687 4200	epths Thickness in Feet 1896 1791 513	nflow and elevation to	IMPORTANT which water rose	T WATER in hole.	SANDS	feetfeetfeet. if necessar			
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No. 3, from Include dat No. 1, from No. 3, from No. 4, from Meas: From 0 1896 3687 4200 5542	1896 3687 4200 5542 8271	of water i	reflow and elevation to	IMPORTANT which water rose	T WATER in hole.	SANDS	feetfeetfeet. if necessar			
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