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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: E - 8636

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER Re-entry

7. Unit Agreement Name:
8. Farm or Lease Name: STATE -2-
9. Well No.: 1
10. Field and Pool, or Wildcat: ~~Undesignated~~ SHIPP STRAWN

2. Name of Operator: Pennzoil Exploration & Production Company
3. Address of Operator: P. O. Drawer 1828 - Midland, Texas 79702-1828
4. Location of Well: UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 2 TWP. 17-S RGE. 37-E NMPM
12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
09/30/88	10/27/88	11/10/88	3763.9 GR	3763.9

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11860	11782	- -	→	0 - 11860	- -

24. Producing Interval(s), of this completion — Top, Bottom, Name: 11531' to 11616' - Strawn
25. Was Directional Survey Made: YES
26. Type Electric and Other Logs Run: Welex - FD/CNL - DL - LSS - Dipmeter
27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.50	430	17-1/2	425	NONE
8-5/8	28	4200	11	1460	NONE
5-1/2	17	11858	7-7/8	710	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	11406	11406

31. Perforation Record (Interval, size and number)

11531' to 11616' - 4" casing gun -

2 SPF - Total 171 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11531' to 11616'	10,000 Gals. 20% HCL

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
11/11/88	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
11/13/88	24	32/64		449	500	12	1114

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
210	Pkr		449	500	12	42.9

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Flared during test - To be sold to Warren Petroleum
Test Witnessed By: Gene Atkins - Pepco

35. List of Attachments: Logs, C-104, No DST's were ran, Deviation Survey, (Multishot magnetic survey has already been sent in.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Roy R. Johnson TITLE Production Accountant DATE November 14, 1988

INSTRUCTIONS

This form is to be filed with the appropr... District Office of the Commission not later th... 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy MD (TVD)	T. Canyon 11000 (10947)	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn 11410 (11352)	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka 11688 (11628)	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres 5117 (5117)	T. Simpson	T. Gallup	T. Ignacio Qtzte		
T. Glorieta 6580 (6580)	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T.		
T. Blinebry	T. Gr. Wash	T. Morrison	T.		
T. Tubb 8315 (8315)	T. Granite	T. Todilto	T.		
T. Drinkard 8576 (8575)	T. Delaware Sand	T. Entrada	T.		
T. Abo 8956 (8953)	T. Bone Springs	T. Wingate	T.		
T. Wolfcamp 9494 (9487)	T. 3rd bone spring	T. Chinle	T.		
T. Penn. 10580 (10540)	T. 8803 (8801)	T. Permian	T.		
T Cisco (Bough C)	T.	T. Penn. "A"	T.		

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

Measured depths

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1896	1896	Redbeds				
1896	3687	1791	Anhydrite, Salt				
3687	4200	513	Anhydrite				
4200	5542	1342	Dolomite				
5542	8271	2729	Limestone, Dolomite				
8271	9010	739	Dolomite				
9010	9415	405	Limy Dolomite				
9415	9645	230	Dolomite				
9645	10000	355	Limestone				
10000	10100	100	Dolomite				
10100	10170	70	Limestone				
10170	11000	830	Dolomite, some limestone				
11000	11410	410	Limestone & Shale				
11410	11688	278	Limestone, some sand				
11688	11860	172	Shale, some sand				