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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Mallon Oil Company</u>		Well API No. <u>30-025-30095</u>
Address <u>999 18th Street, Suite 1700, Denver, Colorado, 80202</u>		
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: Recompletion ☐ Oil ☒ Dry Gas ☐ Change in Operator ☒ Casinghead Gas ☒ Condensate ☐ Other (Please explain) ☐		
If change of operator give name and address of previous operator <u>Penzoil Exploration & Production Company, P.O. Box 2967, Houston, TX 77252-2967</u>		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State '2'</u>	Well No. <u>14</u>	Pool Name, including Formation <u>Shipp, Strawn</u>	Kind of Lease ☒ State ☐ Federal or Fee	Lease No. <u>E-8636</u>
Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>17S</u> Range <u>37E</u> , NM/IM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <u>Texas New Mexico Pipe Line Co.</u>	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) <u>205 E. Bender, Hobbs, NM 88240-2528</u>
Name of Authorized Transporter of Casinghead Gas <u>Warren Petroleum Co.</u>	☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1589, Tulsa, OK 74102</u>
If well produces oil or liquids, give location of tanks.	Unit <u>L</u> Sec. <u>2</u> Twp. <u>17S</u> Rge. <u>37E</u>	Is gas actually connected? <u>Yes</u> When? <u>11/11/88</u>
If this production is commingled with that from any other lease or pool, give commingling order number:		

IV. COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well	New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v ☐ Diff Res'v ☐		
Date Spudded <u>9/30/88</u>	Date Compl. Ready to Prod. <u>11/10/88</u>	Total Depth <u>11,860'</u>	P.B.T.D. <u>11,782'</u>
Elevations (DF, RAB, RT, GR, etc.) <u>3763.9 GR</u>	Name of Producing Formation <u>Strawn</u>	Top Oil/Gas Pay <u>11,531'</u>	Tubing Depth <u>11,406'</u>
Perforations <u>11,531' to 11,616' to 4" casing gun</u>		Depth Casing Shoe <u>11,858'</u>	
2 SPF Total 171 holes			
TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE <u>17-1/2"</u> <u>11"</u> <u>7-7/8"</u>	CASING & TUBING SIZE <u>13-3/8"</u> <u>8-5/8"</u> <u>5-1/2"</u> <u>2-7/8"</u>	DEPTH SET <u>430'</u> <u>4,200'</u> <u>11,858'</u> <u>11,406'</u>	SACKS CEMENT <u>425</u> <u>1,460</u> <u>710</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Joe H. Cox, Jr. - Vice President

Date

12-1-88

(303) 293-2333

OIL CONSERVATION DIVISION

DEC 15 1993

Date Approved

By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, etc.

4) Separate Form C-104