

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-88

5c. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E - 8636	

1a. TYPE OF WELL	
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
OIL WELL ☐	GAS WELL ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐
2. Name of Operator	
PENNZOIL COMPANY	
3. Address of Operator	
P. O. DRAWER 1828 - MIDLAND, TEXAS 79702-1828	
4. Location of Well:	

7. Unit Agreement Name
8. Farm or Lease Name
STATE -2-
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated
SHIPP STRAIN

UNIT LETTER	L	LOCATED	1980	FEET FROM THE	South	LINE AND	660	FEET FROM
THE	West	LINE OF SEC.	2	TWP.	17-S	RGE.	37-E	N.M.P.M.

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
11-18-87	12-25-87	DRY	3769.90 GR - 3769.25 RT	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,730'	0'	- -	0-11,730'		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
NONE	NO

26. Type Electric and Other Logs Run	27. Was Well Cored
LDT - CNL - GR Caliper, DLL - MSFL - GR, HDT, Sonic	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50#	430	17-1/2"	425 sx	NONE
8-5/8"	28#	4200	11"	1460 sx	NONE
NONE	NONE	NONE	7-7/8"	NONE	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					NONE		

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
NONE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	NONE	NONE

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
NONE							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity -- API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
C-103, Deviation Survey, Logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>Ray B. Johnson</i>	Production Accountant	January 19, 1988

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>10979</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11413</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11644</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5117</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6580</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>8315</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>8554</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abe <u>8935</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9486</u>	T. 3rd Bone Sgs. <u>8800</u>	T. Chinle _____	T. _____
T. Penn. <u>10555</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1896	1896	Redbeds				
1896	3687	1791	Anhydrite, Salt				
3687	4200	513	Anhydrite				
4200	5542	1342	Dolomite				
5542	8271	2729	Limestone, Dolomite				
8271	9012	741	Dolomite				
9012	9364	352	Dolomite, Limestone, Sand				
9364	10935	1571	Limestone, Shale				
10935	11196	261	Limestone, Dolo, Chert, Shale				
11196	11413	217	Limestone, Shale				
11413	11644	231	Limestone				
11644	11730	86	Sand, Shale				

HOBB'S OFFICE
JAN 21 1980
RECORDED