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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E - 8636
7. Unit Agreement Name
8. Farm or Lease Name STATE -2-
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated SHIPP STRAWN
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator PENNZOIL COMPANY
3. Address of Operator P. O. DRAWER 1828 - Midland, Texas 79702-1828
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 17-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3763.9 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

McVay Drilling Company Rig #8 moved in and rigged up.  
Spudded 17-1/2" hole at 12:45 PM CST on 11-18-87.  
Drilled to 430' - Rigged up and ran 13-3/8", 54.50#, K-55, 8rd, STC casing and set at 430'.  
Cemented 13-3/8" casing with 425 sx Class C with 2% CACL2 and 1/4# D-29 per sx. - Mixed at 14.8 ppg - Plug down at 10:55 PM CST on 11-18-87 - Circulated 166 sx to surface - Approximate cement slurry temperature 70 degrees - Estimated formation temperature 80 degrees.  
W.O.C. 15-1/4 hours - Tested casing to 500 psi for 30" - Tested O.K. - Estimated compressive strength of cement at time of casing test 1000 psi - Commenced drilling 11" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry R. Sexton TITLE Production Accountant DATE November 20, 1987  
ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE Nov 21 1987  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
NOV 23 1987  
CCD  
HOBBS OFFICE