

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30102
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B - 2076
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	223
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4004' GL	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter K : 1821 Feet From The SOUTH Line and 1330 Feet From The WEST Line
Section 25 Township 17S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Convert To Water Injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. Install BOP. Pick up work string and rig up reverse unit.
- 2) TIH with 6-1/4" bit. Drill out CIBP @ 4275' (4240' PBDT). Clean out open hole to 4662'.
- 3) Test inj tbg while running in hole. Set pkr at +/- 4315'. Load backside with pkr fluid and test. Put on injection @ 863 psi max (.2 psi/ft).
- 4) Run injection profile and step rate test after rate stabilizes.

RE: PMX - 178

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert T. McNaughton TITLE Prod. Engineer

DATE 5/2/95

TYPE OR PRINT NAME Robert T. McNaughton

Telephone No. 397-0428

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

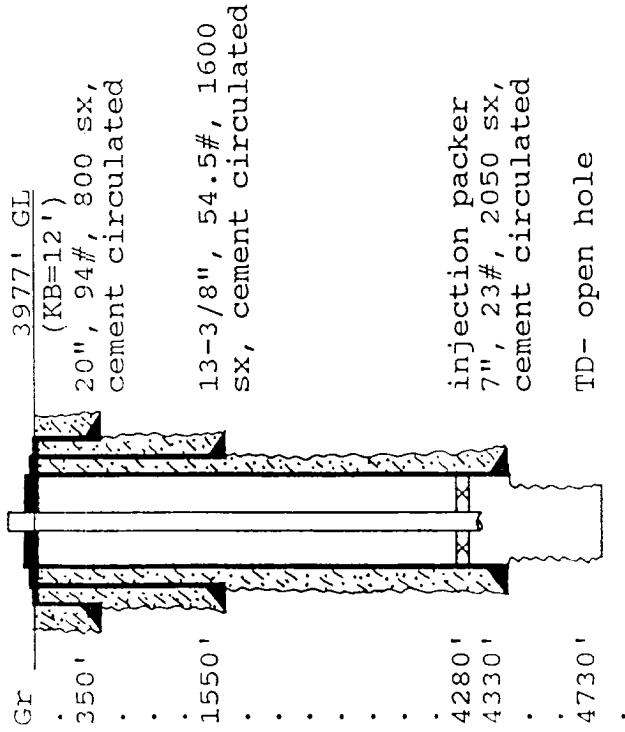
DATE MAY 05 1995

CONDITIONS OF APPROVAL, IF ANY:

PROPOSED CONVERSION to WATER INJECTION

OPERATOR: Texaco Exploration & Production Inc WELL: Central Vacuum Unit #223
FOOTAGE LOCATION: 1821 FSL, 1330 FWL Sec./Twn/Rng: Unit K, Sec 25, T-17-S, R-34E
TA'd on 2-17-92, CIBP @ 4275'. Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 350'
Size 20", 94# Cemented with 800 sx.
TOC surface determined by circulated
Hole Size 24" Comp. Date 3-10-88
Intermediate Casing: Set at: 1550'
Size 13-3/8", 54.5# Cemented with 1600 sx.
TOC surface determined by circulated
Hole Size 17-1/2"
Production Casing: Set at: 4330'
Size 7", 23# Cemented with 2050 sx.
TOC surface determined by circulated
Hole Size 12-1/4", reduced to 8-3/4" @ 2800'

Producing Interval:
4330' to 4730' through: open hole
Hole Size 6-1/4"

TOPS:
Salt 1660'-2830'
Queen 3736'
Grayburg 4102'
San Andres 4373'

RECEIVED
OCT 10 1994
CIBP