Submit 5 Copies
Appropriate District Office Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Medico , Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

En

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM \$7410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	T	OTRA	NSP	ORT OIL	AND NA	TURAL GA	AS	DI No	· · — ·		
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 30102					
Address	Massica	00040	\ 0E4	00							
P. O. Box 730 Hobbs, Ne Reason(s) for Filing (Check proper box)	w Mexico	88240)-252	28	X Oth	r (Please expla	zin)				
change in Transporter of: EFFECTIVE 6-1-91											
Recompletion	Oil Dry Gas										
Change in Operator	Casinghead	Gas 🔀	Conde	ensate 🗌							
If change of operator give name and address of previous operator Texa	ico Produc	cing Inc	<u>. </u>	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	2528		
II. DESCRIPTION OF WELL							I Vind	f Lease		Na	
Lesse Name CENTRAL VACUUM UNIT	Well No. Pool Name, Includir 223 VACUUM GRAY							Federal or Fee 857943			
Location Unit Letter K	, 1821	: 1821 Feet From The SOUTH Line and 1330 Feet From The WEST								Line	
Section 25 Townshi	ip 17	470 245				, NMPM,			LEA County		
THE DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Mobil Pipeline Company and Texas New Mexico Pipeline Co.											
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Texaco Exploration and Production Inc. GPM Goe Corp8 (Files 66 EATECALVES Reducing 1, 199)									1, 1992		
If well produces oil or liquids, Unit Sec. Twp.					is gas actuali		When			• • • •	
rive location of tanks.	aks. 0 25		175		34E YES		i	02/21/88			
If this production is commingled with that IV. COMPLETION DATA	from any othe	r lease or	pool, g	ive comming!	ing order mum	DEST:					
Designate Type of Completion	- (X)	Oil Well	T	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
	71	IRING	CAS	ING AND	CEMENTI	NG RECOR	D	1			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE	1	OAGING & , OBING SIZE									
						<u>.</u>					
V. TEST DATA AND REQUE	ST FOR A	LLOW	ARLF	 	1			1			
OIL WELL (Test must be after t	recovery of tole	ai volume	of load	s I oil and must	be equal to or	exceed top all	owable for thi	depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pres	Tubing Pressure				ire		Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL				<u>.</u>	L						
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC				NCE		OIL COM	ISFRV	ATION	DIVISIO	DN .	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION Date Approved						
Division have been complied with and that the information given acove is true and complete to the best of my knowledge and belief.					Date	Annrova	nd °				
2/m. Miller					1)						
Signature K. M. Miller Div. Opers. Engr.					By						
Printed Name Title											
May 7, 1991											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.