Submit 3 copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30103
5. Indicate Type of Lease STATE ✓ FEE
6. State Oil / Gas Lease No. B-1565

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

7. Lease Name or Unit Agreement Name: CENTRAL VACUUM UNIT

1. Type of Well: OIL WELL ✓ GAS WELL OTHER
2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.
8. Well No. 253
3. Address of Operator: PO BOX 3109, MIDLAND, TX 79702
9. Pool Name or Wildcat: VACUUM GRAYBURG SAN ANDRES
4. Well Location
Unit Letter C : 675 Feet From The NORTH Line and 1330 Feet From The WEST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 4018' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|---|
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRILLING OPERATION | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | | CASING TEST AND CEMENT JOB | |
| OTHER: | | OTHER: HORIZONTAL COMPLETION ✓ | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-18-01: MIRU KEY #319. RU KILL TRUCK. KILL W/25 BBLS 10# BRINE. JAR ON PUMP. WOULD NOT COME FREE.
5-19-01: MOVE IN FRAC TANK. CIRC W/190 BBLS 10# BRINE. NDWH. TAC NOT SET. NUBOP. PU BIT & TIH W/137 JTS 2 7/8" TBG TO 4375'. BTM OF 7" CSG @ 4325'.
5-20-01: PU BIT W/CSG SCRAPER & TIH TO 4258. SET TOP OF CIBP @ 4254. TEST PLUG TO 800 PSI. RD KEY #319.
5-23-01: MIRU KEY #118. NUBOP. TIH W/GAUGE MILLS. TAG CIBP @ 4250. MAKE +4' CORRECTION. TIH W/GYRO. ORIENT WHIPSTOCK & SET FACE @ 78.9 AZ. MILLING @ TOP OF WHIP (4238) MADE ONLY 3".
5-24-01: MILL 4238-4239.5,4241,4242.50,4244,4246.5. REAM 4238-4246.5,4248. DRILL TO 4280,4484,5239,5998,6326. TIH W/BOX TAP. TAG @ 4226. 12' ABOVE WHIPSTOCK.
5-30-01: REAM 4230-4238. TRY TO SET RBP @ 4073. WOULD NOT TEST. TIH W/2ND RBP & SET @ 3945. TEST TO 1000 PSI.
6-06-01: MIRU SU. TIH W/TBG.
6-07-01: PU RBP & TIH W/125 JTS TBG TO 3869.
6-08-01: REL RBP & LD. TIH W/SN, TBG, X-OVER SUB. SET PKR. NU TRTNG TREE. RIG DOWN KEY RIG #319.
6-09-01: ACID FRAC JOB: PUMP 55,000 GALS 20% HCL. OPEN WELL & FLOW FOR 6 HRS. ALL WTR. NO OIL.
6-14-01: MIRU KEY #296. OPEN BYPASS ON PKR & WELL STARTED FLOWING UP ANNULUS. TIH W/PROD TBG TO 1550'. NDBOP. NUWH. SN @ 4182. MA @ 4217.
6-16-01: RAN PMP & RDS. SPACE OUT WELL. LOAD & TEST PUMP. WELL PUMPING @ 0830 HRS 6-16-01. NO GAUGE.
7-03-01: TIH W/SUB PUMP. FLANGE UP WH. RDSU.
7-06-01: ON 24 HR OPT. PUMPING 12 BO, 1264 BW, & 10 MCF.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 9/25/01

TYPE OR PRINT NAME J. Denise Leake Telephone No. 915-688-4752

(This space for State Use)

APPROVED 2001

BY CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

DeSoto/Nichols 12-93 ver 1.0