Form C-103 Revised 1-1-89

, Minerals and Natural Resources Department

Submit 3 copies to Appropriate District Office

DISTRICT I

DISTRICT		OIL CONSERVATION DIVISION		WELL API NO.		
P.O. Box 1980, Hobbs, NM 88240  DISTRICT II  P.O. Box Drawer DD, Artesia, NM 88210		P.O. Box 2088 Santa Fe, New Mexico 87504-2088		30-025-30103  5. Indicate Type of Lease  STATE ✓ FEE		
						DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410				B-1565		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.				7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT		
Type of Well: OIL WELL	✓ GAS WELL	OTHER				
Name of Operator     TEXACO EXPL		LORATION & PRODUCTION INC.		8. Well No. 253		
3. Address of Operator 205 E. Bender, HOBBS, NM 88240				Pool Name or Wildcat     VACUUM GRAYBURG SAN ANDRES		
4. Well Location						
Unit Letter	C :	675 Feet From The	NORTH Line and 1330	Feet From T	he WEST Line	
Section 36		Township 17S		MPM .	LEA COUNTY	
	- 1	10. Elevation (Show whether	DF, RKB, RT,GR, etc.) 4018' GL			
11.	Check App	propriate Box to Indica	ite Nature of Notice, Repor	t, or Other D	ata	
NOTICE OF INTENTION TO:				JBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	κ	LUG AND ABANDON	REMEDIAL WORK	✓.	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS			COMMENCE DRILLING OF	COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT		

CASING TEST AND CEMENT JOB PULL OR ALTER CASING RETURN TA'D WELL TO PRODUCTION OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6/26/00; MIRU. NDWH. TIH W/BIT, DC'S & TBG. TAG UP @ 4210'. DISPL W/10# BRINE. TEST CSG TO 500 PSI. DRILL 20' CMT TO CIBP @ 4230'. DRILL CIBP @ 4230'. PUSH TO 4262'. 6/27/00: LOWER TBG & TAG @ 4712', DRILL & PSH CIBP TO 4717', TIH W/TBG OPEN ENDED TO 4298', SPOT 7000# 20/40 SAND 4298-4717'. PULL TBG TO 2794'. TAG SAND @ 4426'. 6/28/00: TIH W/FRAC PKR, SN. TESET TO 8500#. SET PKR @ 4268'. LOAD & TEST BACKSIDE TO 500# 15 MIN-OK. 6/30/00: FRAC OPEN HOLE 4325-4426' W/69,000# 16/30 RESIN COATED SAND. 7/05/00: TBG ON VAC. C/O FRAC SAND TO 4320', REL PKR. 7/06/00: TIH W/BIT, DC'S ON TBG. TAG SAND @ 4316', C/O SAND TO 4426', WASH OUT 20/40 SPOT SAND TO 4547'. TD? 7/07/00: OPEN WELL & LOWER TOOLS TO 4547'. C/O SAND TO TD @ 4717'. 7/10/00: TIH W/MOTOR, SEAL, GAS SEPR, PUMP, TBG. MOTOR @ 4305'. 7/11/00: NDBOP, LAND TBG, NUWH, RIG DOWN. 7/13/00: ON 24 HR OPT. PUMPED 11 BO, 650 BW, & 12 MCF. FINAL REPORT

TITLE Engineering Assistant DATE 8/22/00 SIGNATURE 397-0405 Telephone No J. Denise Leake TYPE OR PRINT NAME (This space for State Use) **APPROVED** 80 NDITIONS OF APPROVAL IF ANY

