

NEW MEXICO ENERGY, ME ERALS and NATURAL RESOURCES DEPARTMENT

Lori Wrotenbery Director Oil Conservation Division

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary

October 19, 2000

Texaco Exploration & Production, Inc. P.O. Box 3109 Midland, Texas 79701

Attn: Mr. Stephen Guillot

Injection Pressure Increase, CVU Well No. 242 (API No. 30-025-30104) RE: Lea County, New Mexico

Reference is made to your request dated October 12, 2000 to increase the surface injection pressure on the above referenced well. This request is based on a step rate test conducted on October 3, 2000. The results of the test have been reviewed by my staff and we feel an increase

in injection pressure on this well is justified at this time.

thorized to increase the surface injection pressure on the following well:

You ar	Well and Location	Maximum Surface Injection Pressure Water	Maximum Surface Injection Pressure CO ₂	
ŀ	CVU Well No. 242 Unit A, Section 36. Township 17 South,	1411 PSIG	1811 PSIG	
	Unit A, Section Range 34 East Lea County, New Mexico.			

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.



Injection Pressure Increase Texaco Exploration & Production, Inc. October 19, 2000 Page 2

Sincerely,

Lori Wrotenbery by Mith Lori Wrotenbery

Director

LW/MWA/kv

Oil Conservation Division - Hobbs cc: Files: Case No. 6008 (Order No. R-5530), IPI 4th QTR-2000



2324:5262

. ~