

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30104

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-1565

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well No.

242

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter A : 90 Feet From The NORTH Line and 706 Feet From The EAST Line

Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3993' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Request to convert to injection

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco requests a permit to convert this shut in well to injection. It has been shut in since 1995 due to water breakthrough. The intended procedure is as follows:

1. MIRU PULLING UNIT. TIH W/BIT TO CIBP @ 4193-4228'. C/O WELL TO PBTD @ 4720'. CSG SHOE @ 4278'.

2. TIH W/TREATING PKR & TBG. PSA 4200'. PRESS BACKSIDE TO 500 PSI.

3. ACIDIZE FORMATION W/12,000 GALS 20% NEFE HCL USING 6000# RK SLT FOR DIVERSION. PUMP AS FOLLOWS:

3000 GAL ACID, 2000# RK SLT IN GELLED BRINE, 3000 GALS ACID, 2000# RK SLT IN GELLED BRINE, 3000 GAL ACID, 2000# RK SLT IN GELLED BRINE, 3000 GAL ACID, FLUSH TO 4600'.

4. SHUT IN 2 HRS. FLOW & SWAB BACK LOAD.

5. POH W/PKR & TBG. TIH W/BIT & TBG & Tag for fill.

6. LDWS. PU 2 7/8" TBG. TIH W/7" INJ PKR & TBG.

7. CHANGE WELLHEAD FOR CO2 INJECTION.

8. SHUT WELL IN & WAIT FOR FLOWLINE CONNECTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 12/17/99

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE

DATE