

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-1687	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552, Midland, Texas 79702

4. Location of Well
UNIT LETTER B 1300 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 36-E N.M.P.M.

7. Unit Agreement Name Arkansas Junction Voluntary WI Unit
8. Farm or Lease Name Marathon-State V-1687 State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
GL: 3835.6'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-14-87 TD 12½" hole @ 4475'. Ran 33 jts, 9 5/8", 40#, N-80, LT&C & 75 jts 9 5/8", 36#, K-55, LT&C to 4475'. Cemented with 1700 sxs Lite cement with 6% Gel, 5#/sk Salt & 250 sxs Class "C" Neat cement. Plug down @ 1:30 P.M. on 11-14-87. Had full returns throughout job. Circulated 345 sxs cement to pit. Removed BOP, set slips, cut off casing, & NU BCP. Tested blind rams, pipe rams, choke & valves to 5000 psi, hydril to 2500 psi for 10 minutes. Tested casing to 2000 psi for 30 minutes. Resumed drilling @ 6:45 A.M. on 11-15-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry L. Lewis TITLE Dist. Drlg Superintendent DATE 11-18-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 30 1987

CONDITIONS OF APPROVAL, IF ANY: