	VERGY AND MINERALS DEPARTM	OIL CONSERVATION DIVISION	
	DISTRIBUTION	P. O. BOX 2088	Form C-103 -
	SANTA . E	SANTA FE, NEW MEXICO 87501	Revised 10-1-70
	FILE	SANTATE, NEW MEXICO 87501	·····
•	U.S.G.S.		5a. Indicate Type of Lease
	LAND OFFICE		State X Fee
	OPERATOR		5. State Oil & Gas Lease No.
			V-1687
	DO NOT USE THIS FORM FOR PARTICA	RY NOTICES AND REPORTS ON WELLS OPDIALS TO LIFTLE ON TO DEEPEN OR PLUG DACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT	
1.			7. Unit Agreement Name
1		OTHER-	Arkansas Junction Voluntary WI Unit
. 2. N	lame of Operator		8. Farm or Lease Name
]	Marathon 011 Company	Marathon-State V-1687 Sta	
: 3. A	ddress of Operator		9, Well No.
]	P.O. Box 552, Midland	, Texas 79702	1
: <. L	ocation of Well	10. Field and Pool, or Wildcat	
: • :•=	UNIT LETTERB	Wildcat Wildcat	
	THEEastLINE, SECT	ION 27 TOWNSHIP 17-S RANGE 36-E	<sup>имры.</sup> ДИИИИИИИ
11	, , , , , , , , , , , , , , , , , , ,		
<u>ĺĹ</u>		15. Elevation (Show whether DF, RT, GR, etc.) GL: 3835.6'	12. County Lea
16.	Check	Appropriate Box To Indicate Nature of Notice, Report o	
	NOTICE OF 1	JENT REPORT OF:	
PER	POAN REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEN	PORANILY ABANDON	COMMENCE URILLING OPNS. X	
PUL	L DR ALTER CADING	CHANGE PLANS CASING TEST AND CEMENT JOB X	PLUG AND ABANDONMENT
	THER		

This new well was spudded @ 1:00 A.M. on November 5, 1987. A 17½" hole was drilled to 417'. Ran 13 3/8", 54.5#, K-55 casing to 417'. Cemented with 420 sxs Class "C" cement. Circulated 25 sxs cement to pit. Welded on casinghead & nippled up BOP. Tested BOP stack & casing to 1000 psi for 30 minutes. Started drilling 12½" hole on November 7, 1987.

18.1 hereby certify that the information above is true and complete to the best of my knowledge and helicf.

 Juny	R.	Lucis		r Di:

<u>Dist. Drlg Superintendent</u>

DATE NEW 2 C 1987

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

