Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM \$8240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210			O. Box 20	88 87504-2088	.011				
<u>DISTRICT III</u> 1000 Roo Brazos Rd., Azlec, NM 87410	DECHECT				DIZATION				
I.				AND AUTHOR D NATURAL (
Operator						Well API No.			
Siete Oil & Gas Cor	poration								
P. O. Box 2523, Ros		3201							
Reason(s) for Filing (Check proper box) New Well		e in Transporter o	of:	Other (Please &	zplaur)				
Recompletion		Dry Cas							
Change in Operator	Casinghead Gas	Condensate						_	
f change of operator give name and address of previous operator									
I. DESCRIPTION OF WELL	AND LEASE								
Lease Name	Well 1	No. Pool Name,	•			of Lease Federal of:Fite	1	se No.	
Mohawk Federal		<u> East</u>	Shugart	Delaware		, recall ways	NM-9	019	
Unit Letter K	: 1650'	Feet From T	West	_ Line and2	2310 ' F	eet From The	South	Line	
Section 19 Townsh	aip 18S	Range	32E	, NMPM,	Le	a		County	
II. DESIGNATION OF TRAI	NSPORTER OF	OIL AND N	ATURAL	GAS					
Name of Authorized Transporter of Oil	Or Con	odensate		ss (Give address to	• •	• • • •		t)	
Pride Pipeline Compa Name of Authorized Transporter of Casin	any	m Par Car	P.			ne. TX 7			
CANG CO- Inc	agikas CBS	or Dry Gas		es (Give address to	wnich approve	a cupy of this Jori		V	
f well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp.	- { -	actually connected	? Whe	n ?			
this production is commingled with that	K 19		2E	er mirnher					
V. COMPLETION DATA	Hom my outer was	a pa, pre au	isinging oro	- BAILSOG.					
Designate Type of Completion	Oil W	Vell Gas W	/eil New	Well Workover	Doepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Read	y to Prod.	Total) Depth		P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Fo		g Formation	Top O	Top Oil/Gas Pay		Tubing Depth			
erforations	. 1					Depth Casing Shoe			
	TUBIN	G. CASING /	AND CEMI	ENTING RECO	ORD				
HOLE SIZE		TUBING SIZE		DEPTH SET			SACKS CEMENT		
	 								
. TEST DATA AND REQUE	ST FOR ALLO	WABLE							
IL WELL (Test must be after t	recovery of total volu						full 24 hours	.)	
ble First New Oil Run To Tank	Date of Test		Produc	ing Method (Flow,	pump, gas lift,	esc.)			
ength of Test	Tubing Pressure		Casing	Pressure	Choke Size				
ctual Prod. During Test	Oil - Bbls.	Water	- Bbis.	Gas- MCF					
GAS WELL									
ctual Prod. Test - MCF/D	Length of Test		Bbis. C	Condensate/MMCF		Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Pressure (S	Casing	Pressure (Shut-in)	Choke Size					
						<u> </u>	····		
I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	lations of the Oil Con that the information p	servation given above		OIL CO	NSERV	ATION D	IVISIO! 2019	30	
is true and complete to the best of my	1	•	[Date Approv	red	, LD			
melinde X. a	ucknow		∥ r	Ву		Orig. Sign	ed by		
Signature Melinda K. Hickman Production Clerk Printed Name Title				Geologist					
2/16/90 Date		22-2202 Telephone No.	_	Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.