

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ Other ☐

2. NAME OF OPERATOR

Siete Oil and Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2523 Roswell, New Mexico 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FWL & 2310' FSL

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED

API#30-025-30111

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

10/24/87

16. DATE T.D. REACHED

11/8/87

17. DATE COMPL. (Ready to prod.)

11/18/87

18. ELEVATIONS (DV, HNE, RT, GR, ETC.)*

3709' GR

19. ELEV. CASINGHEAD

3711' GR

20. TOTAL DEPTH, MD & TVD

6550'

21. PLUG BACK T.D., MD & TVD

6510'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

6550'

CABLE TOOLS

N/A

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5048' to 5072'

DMG

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MSFL, CN/LDT, Cyberlook, Calip, EPT, FMS

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	351' KB	12 1/2	230 sks. Circulated	N/A
5 1/2	15.5# & 17#	6550' KB	7 7/8	1635 sks. Circulated	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5024	N/A

31. PERFORATION RECORD (Interval, size and number)

5048' - 5072' .38 - 16 perfs.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5048'-5072'	1000 gal. 15% HCL Acid
	15,000 gal. Crosslink, 2000# 100 mesh, 17,000# 20/40 - 12,000# 12/20

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/25/87		Pumping (Trico 160)				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/28/87	24	N/A	→	60	50 (est.)	89	833/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	N/A	→	60	50	89	41.4	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Jim Ikard

35. LIST OF ATTACHMENTS

Schlumberger Logs, DLL/MSFL, CN/LDT Deviation Surveys

SJS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Harold D. Justice

TITLE V.P. Drilling and Production

DATE Nov. 30, 1987

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Penrose	3788	3840	Sand; No test
Grayburg	4295	4318	Sand & Dolomite; No test
Grayburg	4450	4471	Sand; No test
Del. Mtn Grp.	5048	6470	Sand & Dolomite; Production Test 5048 to 5072 - .38" 16 perfs.

RECEIVED

DEC 15 11 27 AM '88

CAP. 1000
AREA 1000

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	910'	2807
B/Salt	2243'	1474
Yates	2450'	1267
Queen	3560'	157
Penrose	3788'	(-71)
Grayburg	3975'	(-258)
Del. Mtn.	5050'	(-1333)