

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other <u>Re-Entry</u>	
2. NAME OF OPERATOR Pogo Producing Company			
3. ADDRESS OF OPERATOR P.O. Box 10340, Midland, Texas 79702			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL 1980' FEL, Sec. 11, T-19-S, R33-E At top prod. interval reported below same At total depth same			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 10-31-87		16. DATE T.D. REACHED 01-13-88	
17. DATE COMPL. (Ready to prod.) 06-29-92		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3729.5GR	
19. ELEV. CASINGHEAD 3728.5		20. TOTAL DEPTH, MD & TVD 13480	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-13450	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 4939-4948 Queen/TVD & MD		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-originally (DLL-MSFL, GR, CNL-LDT, Socvic)		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8	54.5	525	17 1/2
9 5/8	40#	5387	12 1/4
5 1/2	17#	9700	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
525-Circ 150			
3400 sks-circ 779 sks			
1075 sks-toc 3704 cbl		2545'	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/3	4864	None	
31. PERFORATION RECORD (Interval, size and number) 4939-4948 (9') 18 holes, 41" Dia.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4939-43		1000 gals 15% HCL NEFE	
4939-48		Frac 12,000 gals Borate X-L	
		Prop w/ 15625 lbs 20/40 Ottawa	
33. PRODUCTION			
DATE FIRST PRODUCTION 07-01-92	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" X 1 1/2" X 18'-4'		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 07-18-92	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. N/A	CASING PRESSURE 20	CALCULATED 24-HOUR RATE →	OIL—BBL. 6
			GAS—MCF. 5
			WATER—BBL. 80
			OIL GRAVITY-API (CORR.) 36.7°
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS C104 sundries			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>[Signature]</u>		TITLE <u>Division Operations Supervisor</u> DATE <u>07-20-92</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

JUL 21 1992

OCD HOBBS OFFICE