

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
NM-752	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEPTH ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		ARCO Oil & Gas Company		Atlantic State "30"	
3. Address of Operator		Box 1610 Midland, TX 79702		9. Well No.	
4. Location of Well		UNIT LETTER <u>B</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1655</u> FEET FROM <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>17S</u> RGE. <u>36E</u> NMPM		10. Field and Pool, or Wildcat	
15. Date Spudded		11-11-87		12. County	
16. Date T.D. Reached		12-10-88		Lea	
17. Date Compl. (Ready to Prod.)		1-13-88		13. County	
18. Elevations (DF, RKB, RT, GR, etc.)		3896.6 RKB		Lea	
20. Total Depth		9500		19. Elev. Casinghead	
21. Plug Back T.D.		9450		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		9168 - 9200		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run		DLL, CNL, BHC		Yes	
27. Was Well Cored		Yes		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number)	
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		SIZE	
DEPTH SET		PACKER SET		2. 7/8	
9053		9053		9053	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		Test Witnessed By	
9404-9410		A w/250 gals. CIBP w/35sx set at 9360		Vented	
9168-9200		A w/3500 gals.		35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		37. Date First Production		38. Date of Test	
8. 1-7-88		Flowing		1-20-88	
Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)		Hours Tested	
Flowing		Producing		24	
Choke Size		Prod'n. For Test Period		Casing Pressure	
20/64		334		PKR	
Oil - Bbl.		Gas - MCF		Calculated 24-Hour Rate	
334		457		334	
Water - Bbl.		Oil Gravity - API (Corr.)		36.4	
14		36.4		39. SIGNED	
39. SIGNED		Engr. Tech. 915 688-5672		DATE	
Ken W. Gosnell		1-22-88			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 4172	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4946	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 6594	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7372	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 9120	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1826	1826	Red Bed				
1826	2754	928	Red Bed & Salt				
2754	3335	581	Red Bed				
3335	3595	260	Anhy & Salt				
3595	3672	77	Dolo				
3672	5410	1738	Anhy & Dolo				
5410	7429	2019	Dolo				
7429	8212	783	Dolo & Chert				
8212	8365	153	Dolo				
8365	8691	326	Dolo & Chert				
8691	8725	34	Dolo, Limestone, Chert				
8725	8809	84	Dolo & Lime				
8809	9500	691	Lime, Shale & Dolo				