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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
NM-752

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator ARCO Oil and Gas Company | 8. Farm or Lease Name Atlantic State "30" |
| 3. Address of Operator P.O. Box 1610, Midland, Texas 79702 | 9. Well No. 1 |
| 4. Location of well UNIT LETTER B 990 FEET FROM THE North LINE AND 1655 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 17S RANGE 36E NMPM. | 10. Field and Pool, or Wildcat Double-A Abo South |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3878.6 GR | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | | | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASINGS <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPERATIONS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | Completion <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD'd 11" hole 11-15-87 at 3595. Ran 8 5/8 24# csg, set at 3595. Cmt'd w/1250 sx 65/35/6 "C" Lite foll'd by 200 sx "C" Neat. Circ cmt to surf. WOC 31 hrs. Press test csg to 2000# for 30 min. Drill ahead w/ 7 7/8 bit.

TD'd 7 7/8" hole 12-10-87 at 9500. Ran OH Logs, DLL, CNL, BHC. Ran 5 1/2 15.5# & 17# csg, set at 9486. Cmt'd w/ 2000 sx 50/50/2 POZ "H" w/ 2% R5, followed by 200 sx "H" w/ .6% FL19, .2% AZ. Surf press increased to 3000# after pmpg 3 bbls displacement. Unable to displace further. RR 12-14-87.

12-18-87. RUPU & reverse unit. DO cmt f/0-9450 PBD. (12-29-87) Ran CBL/VDL/GR/CCL f/9447-5100. TOC at 5285.

12-30-87. Press csg to 1000# for 30 min. Perf Abo Reef f/9404-9410. Acidize w/ 250 gals. swab load.

1-5-88. Set CIBP at 9360 & dumped 5 sx cmt on top.

1-7-88. Perf 9168-9200. Acidize w/3500 gals. Swabed load.

1-11-88. 36 hr SITP 350#, swab and flow to TT for 19 1/2 hrs. Rec 740 BO, 73 BLW.

1-13-88. 25 hr SITP 1040#. POH. RIH w/ CA 2 7/8 tbq & PKR set at 9053. RDPV.

1-20-88. In 24 hrs flowed 334 BO, 14 BW, 457 MCF on 20/64" CK, 350# FTP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken W. Gosnell TITLE Engr. Tech. 915-688-5672 DATE 1-22-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 25 1988

CONDITIONS OF APPROVAL, IF ANY: