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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico \_ .ergy, Minerals and Natural Resources Departm....

Form C-104 Revised 1-1-89 at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRAN	ISPO	RT OIL	AND NA	TURAL GA	<u>us</u>				
Operator								Well API No. 30 025 30126			
Texaco Exploration and Troddotton inc.											
Address P. O. Box 730 Hobbs, New	Mevico	88240-	2528								
Reason(s) for Filing (Check proper box)	bs, New Mexico 88240-2528    X Other (Please explain)										
New Well	(	Change in Ti	-	er of:		9-1-92 R-9710 CHANGES LEASE & WELL # FROM NM O STATE NCT-1 #27					
Recompletion							1401-1#2	,			
Change in Operator	Casinghead	Gas C	ondenu								
If change of operator give name and address of previous operator				· 	<del></del>		· · · · ·				
II. DESCRIPTION OF WELL	AND LEA	SE						~···			
Lease Name Well No. Pool Name, Includi							State,	Kind of Lease State, Federal or Fee		ease No. 5	
VACUUM GLORIETA WEST UI	NIT	102	ACUU	M GLOF	IEIA		STAT	E			
Location Unit LetterP	: 990 Feet From The SOUTH Line and 990 Feet From The EAST								Line		
Section 36 Township 17S Range 34E , NMPM,							<del></del>	LEA County			
m protoblession of TDAN	enontei		A NID	NATTI	RAT. GAS						
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Texas New Mexico Pipeline						P. O. Box 2528 Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas								copy of this form is to be sent)			
Texaco E & P inc.	Unit	Sec. T	Twp. Rge.			y connected?		When?			
If well produces oil or liquids, give location of tanks.	0		175	34E	-	YES		UN	KNOWN		
If this production is commingled with that f	rom any other	r lease or po	ol, give	commingl	ing order num	ber:					
IV. COMPLETION DATA		γ <del></del>			1		D	Plug Back	Como Bashi	Diff Res'v	
Designate Type of Completion	· (X)	Oil Well	Ga	s Weil	New Well	Workover	Deepen 	Plug Back	SHIDE KES V	Jan Kerv	
Date Spudded		Compi. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
Perforations								Depth Casing	g Shoe		
TUBING, CASING AND						NG RECOR	D				
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
								ļ			
										<del></del> -	
	<u> </u>				<u> </u>			<del>                                     </del>			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<u> </u>			<del></del>			
OIL WELL (Test must be after re	covery of tol	al volume of	load oi	l and must	be equal to or	exceed top allo	owable for thi	depth or be j	or full 24 hou	ers.)	
Date First New Oil Run To Tank Date of Test					Producing M	ethod (Flow, pu	ump, gas lift, i	ilc.)			
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
	OII - Doile.							<u> </u>			
GAS WELL	<u> </u>				Bbls. Conde	ante A A A A C		Gravity of C	'ondensate		
Actual Prod. Test - MCF/D	ACF/D Length of Test					ISEE/MINICP		Gravity of C	ORCHMIC		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COMP	TANI	CF	<u>                                     </u>						
				CL	(	OIL CON	ISERV.	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above									1 0 100		
is true and complete to the best of my l	nowledge an	d belief.			Date	Approve	d	SEP	10'92		
Silchurch					_	OPIGINAL	SIGNED D	ک رچوښ د <u>د</u>	XTON		
Signature M. C. Duncan Engr. Asst.					By_	ORIGINAL DIS	TRIGT I SU	PERVISOR			
M. C. Duncan Printed Name			ASST	<u></u>	T:Al-			,	N		
9-1-92		505-39	93-71	_	Title				<del></del>		
Date		Telepi	hone No	) <b>.</b>	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.