

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-155

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Form or Lease Name N.M. "O" State NCT-1
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 27
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Glorieta
11. Elevation (Show whether DF, RT, GR, etc.) 3988 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASINGS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHARGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 20" hole at 11:00 P.M. on 11-6-87. Drilled to 405'. Ran 9 joints. (389') 16" 75# J-55 casing set at 405'. Cemented with 600 sacks class 'H' with 2% CaCl₂ and 1/4"/sack flocele. Circulated 190 sacks to surface. Completed 5:15 P.M. 11-7-87. Tested casing with 600# from 12:00 P.M. to 12:30 P.M. 11-8-87. Tested OK.

Drilled 14 3/4" hole to 1547'. Ran 37 joints (1531') 11 3/4" 42# H-40 ST&C casing set at 1547'. Cemented with 1200 sacks class 'H' with 2% CaCl₂ and 1/4"/sack flocele. Circulated 340 sacks to surface. Completed 6:30 A.M. 11-10-87. Tested casing with 1000# from 10:00 A.M. to 10:30 A.M. 11-11-87. Tested OK.

Drilled 10 5/8" hole to 4840'. Encountered 3000 BPH waterflow at 1751'. Flow declined to 159 BPH after 7 days of drilling. Ran 113 joints (4826') 8 5/8" 32# S-80, K-55 casing set at 4840'. Cemented first stage with 700 sacks lite 'H' with 15"/sack salt and 1/4"/sack flocele. Tailed in with 250 sacks class 'H' with 1/4"/sk flocele. Cemented second stage with 450 sacks class 'H' with 2% CaCl₂. Circulated 70 sacks to surface. Completed 11:30 P.M. 11-19-87. Tested casing with 1000# from 8:45 P.M. to (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. Gernandt 393-4031 TITLE Area Superintendent DATE 12-29-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

9:15 P.M. 11-20-87. Tested OK.

Drilled $7\frac{7}{8}$ " hole to 6290' TD. Ran 154 joints (6274') $5\frac{1}{2}$ " 15.5# J-55 casing set at 6290'. Cemented first stage with 200 sacks lite 'H' with $\frac{1}{4}$ */sk flocele. Tailed in with 200 sacks class 'H' with $\frac{1}{4}$ */sack flocele. Cemented second stage with 550 sacks lite 'H' with $\frac{1}{4}$ */sack flocele. Circulated 30 sacks to surface. Completed 11:15 A.M. 11-26-87.

TOTAL DEPTH 6290'.

RECEIVED

DEC 29 1987

UCD

HOBBS OFFICE