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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Shipp 'DA'

9. Well No.: 1

2. Name of Operator: Charles B. Gillespie, Jr.

3. Address of Operator: P. O. Box 8 Midland, Texas 79702

10. Field and Pool, or Wildcat: Humble City Strawn

4. Location of Well

UNIT LETTER H LOCATED 2130 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 10 TWP. 17-S RGE. 37-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
11/28/87	1/11/88		3752.4' G.L.	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,630'			→	0-11,630'	

24. Producing Interval(s), of this completion — Top, Bottom, Name

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: Compensated Density/Compensated Neutron, Dual Laterolog/MSFL, Borehole Compensated Sonic

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68	442'	17 1/2"	490 sx	-
8 5/8	32	4478'	11"	1835 sx	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments: Deviation Survey/Directional Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED David Hastings TITLE Production Manager DATE 1/19/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2150'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11,398'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11,558'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3371'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	4341'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	5224'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6753'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	6926'	T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	8140'	T. Granite		T. Todilto		T.	
T. Drinkard	8294'	T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs	8850'	T. Wingate		T.	
T. Wolfcamp	9382'	T. Sand		T. Chinle		T.	
T. Penn.	11001'	T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2150	2150	Sand, gravel & caliche				
2150	3371	1221	Anhydrite & salt				
3371	3668	297	Sand & anhydrite				
3668	4341	673	Anhydrite, dolomite & sand				
4341	4880	539	Sand, dolomite & anhydrite				
4880	5110	230	Dolomite, anhydrite & sand				
5110	5224	114	Sand, dolomite & anhydrite				
5224	6753	1529	Dolomite				
6753	6926	173	Sand & dolomite				
6926	7624	698	Dolomite				
7624	8140	516	Dolomite & sand				
8140	8294	154	Sand				
8294	8850	556	Dolomite & chert				
8850	9382	532	Sand				
9382	9420	38	Dolomite & sand				
9420	10392	972	Limestone, chert & shale				
10392	10503	111	Dolomite				
10503	10708	205	Limestone, chert & shale				
10708	10773	65	Dolomite				
10773	10822	49	Limestone & chert				
10822	10888	66	Dolomite				
10888	11001	113	Chert & limestone				
11001	11398	397	Shale, limestone & chert				
11398	11558	160	Limestone				
11558	11598	40	Sand & limestone				
11598	11630	32	Shale				

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